

FORUM OF REGULATORS (FOR)
C/o CENTRAL ELECTRICITY REGULATORY COMMISSION
8th Floor, Tower-B, World Trade Center, Nauroji Nagar, New Delhi-110029
Tel: 011-26189709

No. 15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI)/e-3999

Dated: 13th October, 2025

The Registrar
Appellate Tribunal for Electricity
7th Floor, CORE- 4, Scope Complex,
Lodhi Road,
New Delhi - 110 003

Subject: Compliance of the directions of Hon'ble Appellate Tribunal for Electricity issued vide Order dated 23.09.2019 & 01.11.2019 in OP No.1 of 2011- reg.

Madam,

This is reference to the orders dated 23.09.2019 and 01.11.2019 of the Hon'ble APTEL on the above subject. In pursuance of the directions, FOR Secretariat sought information for the period FY 2015-16 to FY 2018-19 from the State/Joint Commissions and the summary statement of the responses were submitted to APTEL vide letters of even no. dated 30.10.2019 and 05.12.2019. Later, FOR Secretariat also submitted a statement of the responses for FY 2019-20 vide letter of even no. dated 15.10.2020, for FY 2020-21 vide letter of even no. dated 3.9.2021, for FY 2021-22 vide letter of even no. dated 19.10.2022, for FY 2022-23 vide letter of even no. dated 19.10.2022, and vide letter of even no. dated 08-01-2025 for FY 2023-24 including individual submissions from SERCs/JERCs.

2. Subsequently, FOR Secretariat has sought the information for the FY 2024-25 also from the State/ Joint Commissions.

3. The SERCs (Assam, Andhra Pradesh, Arunachal Pradesh, Bihar, Chhatisgarh, Delhi, Gujarat, Haryana, Himachal Pradesh, Jharkhand, Karnataka, Kerala, Meghalaya, , Maharashtra, Nagaland, Odisha, Punjab, Rajasthan, Sikkim, Tamil Nadu, Telangana, Uttarakhand, West Bengal) and JERCs (Goa & UTs, J&K and Ladakh,) have provided the requisite information. The responses received from the SERCs/JERCs is enclosed as **Annexure-1**. (*please see attachment*)

4. It is requested that this may please be brought to the notice of the Hon'ble APTEL.

Encl: As above



Yours sincerely,

(Debasish Roy)
Assistant Chief (RA), CERC
for FORUM OF REGULATORS

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Yours sincerely,



(Debasish Roy)

Assistant Chief (RA), CERC
for FORUM OF REGULATORS

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ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION
Vidyut Niyantrana Bhavan, Adjacent to 220/132/33/11 KV AP Carbides SS,
Dinnedevarapadu Road, Kurnool - 518 002, Andhra Pradesh.
Phones: 08518 - 294823,24,25,26

Lr. No. APERC/Secy/Tariff/F: T-66/D.No.534/2025, Date: 23-05-2025.

Sir,

Sub: APERC- Compliance with the directions of the Hon'ble Appellate Tribunal for Electricity issued vide Order dated 23.09.2019 and 01.11.2019 in OP No.1 of 2011- Information-Furnished-reg.

Ref:- Lr.No.15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI), Dt:21-05-2025

Adverting to the reference cited, the information as requested by you in the prescribed format for the FY 2024-25 on the subject matter is attached herewith.

Encl: As above.

(By Order of the Hon'ble Commission)

Yours faithfully,

Commission Secretary_(i/c)

To
The Assistant Secretary,
FoR's Secretariat,
CERC, NewDelhi.

Andhra Pradesh Electricity Regulatory Commission (APERC)		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
S.No.	Particulars	2024-25
I Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether the timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines?)	
	i. APR	Yes (not less than 120 days before the commencement of the ensuing financial year,)
	ii. True Up	Yes 1. Power Purchase Cost of Retail Supply Business - Yearly 2. Distribution Business & RSB - Annually, along with ARR or a Separate Petition as per the amendment issued in Feb 2024. Before that, the True-up for Distribution and RSB at the end of the control period.
	iii. ARR	Yes (not less than 120 days before the commencement of the 1st year of the control period under MYT & before the commencement of the ensuing financial year, wherever annual filings are permitted)
	iv. Tariff Order	Yes (not less than 120 days before the commencement of the 1st year of the control period under MYT & before the commencement of the ensuing financial year, wherever annual filings are permitted)
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order	

	are being filed as per the requirements of the regulation (please also provide the date of filing)?	
	i. APR	Retail Supply Tariff Order filing date : 30.11.2023 MYT Transmission Tariffs Order filing date : 30.11.2023 MYT SLDC Annual fee & Operating filing Charges date : 30.11.2023 MYT Wheeling Tariff for Distribution Business filing date: 30.11.2023
	ii. True Up	True-up petitions are being delayed. However, the provisional true-up for the 4th control period has already been done in the RST Order for FY2024- 25. The final True-up petitions for Distribution Business for the 4th control period ending 31.03.2024 have been filed. APSPDCL-28.01.2025 APCPDCI-03.03.2025 APEPDCL-24.02.2025 The final True-up petitions for the supply business for the 4th CP have not been filed.
	iii. ARR	Retail Supply Tariff Order filing date : 30.11.2023 MYT Transmission Tariffs Order filing date : 30.11.2023 MYT SLDC Annual fee & Operating filing Charges date : 30.11.2023 MYT Wheeling Tariff for Distribution Business filing date : 30.11.2023
	iv. Tariff Order	Retail Supply Tariff Order filing date : 30.11.2023 MYT Transmission Tariffs Order filing date : 30.11.2023 MYT SLDC Annual fee & Operating filing Charges date : 30.11.2023 MYT Wheeling Tariff for Distribution Business filing date : 30.11.2023
3	If the delay in filing of the Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for the determination of tariff? If not, please provide the reasons thereof	
	i. APR	No delay
	ii. True Up	The DISCOMS have filed with a delay. They are under the regulatory process.

	iii. ARR	No delay
	iv. Tariff Order	No delay
B. Tariff Order		
4	Whether Annual Performance Review (APR), true-up of past expenses, Average Revenue Requirement (ARR), and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Retail Supply Tariff Order issued date : 11.03.2024 MYT Transmission Tariffs Order issued date : 06.08.2024 MYT SLDC Annual fee & Operating issued Charges date : 27.08.2024 MYT Wheeling Tariff for Distribution Business issued date : 27.09.2024 There was a 4-month delay in issuing MYT tariff orders due to the office shift from Hyderabad to Kurnool
	ii. True Up	True-up of Fuel & Power Purchase Cost Adjustment (FPPCA) surcharge for FY 2023-24 order issued on 29.11.2024. Power Purchase cost True up Orders were issued up to FY2023-24. However, the provisional true-up for the 4th control period has already been done in the RST Order for FY2024- 25. The final True-up petitions for Distribution Business for the 4th control period ending 31.03.2024 have been filed. APSPDCL-28.01.2025 APCPDCI-03.03.2025 APEPDCL-24.02.2025 The above are under Regulatory Process.
	iii. ARR	Retail Supply Tariff Order issued date : 11.03.2024 MYT Transmission Tariffs Order issued date : 06.08.2024 MYT SLDC Annual fee & Operating issued Charges date : 27.08.2024 MYT Wheeling Tariff for Distribution Business issued date : 27.09.2024 There was 4 months delay in issuing MYT tariff Orders due to shifting of office from Hyderabad to Kurnool.

	iv. Tariff Order	Retail Supply Tariff Order issued date : 11.03.2024 MYT Transmission Tariffs Order issued date : 06.08.2024 MYT SLDC Annual fee & Operating issued Charges date : 27.08.2024 MYT Wheeling Tariff for Distribution Business issued date : 27.09.2024 There was a 4-month delay in issuing MYT tariff orders due to the office shift from Hyderabad to Kurnool.
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs. Cr.)	APSPDCL - Rs.23,130.28, APCPDCL - Rs.12,658.61, APEPDCL - Rs.20,712.92,
2	Saleable Energy (in MUs)	APSPDCL - 28160, APCPDCL - 15349, APEPDCL - 29544,
3	Average Cost of Supply (Rs./kWh)	APSPDCL - 8.21, APCPDCL - 8.25 , APEPDCL - 7.01,
4	Average Tariff (Rs./kWh)*	APSPDCL - 5.47, APCPDCL - 6.07, APEPDCL - 6.05, (excluding Govt. Subsidy)
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	Zero The revenue gap per unit for each Discom, as shown below, was agreed to be provided by the GoAP as a subsidy under section 65 of the EAct 2003. APSPDCL - 2.71, APCPDCL - 2.18, APEPDCL - 0.94,

6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not Applicable
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not Applicable
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not Applicable
III. Fuel & Power Purchase Cost Adjustment		
1	Whether the Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

Note : MYT 5th Control Period (FY 2024-25 to FY 2028-2029)


COMMISSION SECRETARY I/c



ARUNACHAL PRADESH STATE ELECTRICITY REGULATORY COMMISSION
O.T. BUILDING, 2ND FLOOR, NITI VIHAR MARKET, T.T. MARG
NITI VIHAR, ITANAGAR - 791111

Tel : 0360-3562791, , E-mail : apserc-arn@gov.in

website : www.apserc.nic.in

No. APSERC/RA-1/I/2025-26/89

Date: 30 May 2025

To

The Assistant Secretary (FOR)
Central Electricity Regulatory Commission
8th Floor, Tower-B, World Trade Center,
Nauroji Nagar
New Delhi -110029

Sub: Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- for FY 2023-24

Ref: No.15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI)/ Dated 21st May 2025

Sir,

With reference to the above letter, please find enclosed herewith the status report on "Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011" for FY 2024-25 in respect of Arunachal Pradesh.

The duly filled datas in the prescribed format is attached here as Annexure- I.

Enclosure: As above

Yours sincerely,

Secretary(i/c)
APSERC, Itanagar

Name of SERC – <u>Arunachal Pradesh State Electricity Regulatory Commission (APSERC)</u>		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2024-25
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, for each financial year by 30 th November of the preceding year
	ii. True Up	Yes, for each financial year by 30 th November of the preceding year
	iii. ARR	Yes, for each financial year by 30 th November of the preceding year
	iv. Tariff Order	Yes, for each financial year by 30 th November of the preceding year
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	i.) APR not filed
	ii. True Up	ii.) Date of Filing True Up for FY 2022-23: - 29/11/2023
	iii. ARR	iii.) Date of filling Tariff Petition for FY 2024-25: - 04/01/2024
	iv. Tariff Order	iv.) Date of issue of Tariff Order for FY 2024-25:- 26/07/2024
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No Suo Motu action taken by the Commission .
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Yes
	ii. True Up	i.) APR for FY 2023-24 not filed
	iii. ARR	ii.) Date of Filing True Up for FY 2022-23: - 29/11/2023 (Date of issue of order:09/01/2024)
	iv. Tariff Order	iii.) Date of filling Tariff Petition for FY 2024-25: - 04/01/2024 iv.) Date of issue of Tariff Order for FY 2024-25 :- 26/07/2024
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs.Cr.)	915.60
2	Saleable Energy (in MUs)	705.24
3	Average Cost of Supply (Rs./kWh)	10.23
4	Average Tariff (Rs./kWh)*	3.82
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	6.41
6	Whether Regulatory Assets have been created?	No (As the revenue gap is funded by the Government of Arunachal Pradesh to the Department of Power, as grant).
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NO
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NO
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Not applicable (In the state the surcharge is not passed to the consumers as same is being funded to the DISCOM as grant by the Government of Arunachal Pradesh).

Annexure-1

Assam Electricity Regulatory Commission (AERC)		
Format for compilation of data regarding the directions given by APTEL through its judgement dated <u>11.11.2011</u>		
Sl. No.	Particulars	FY 2024-25
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	YES, to be submitted by 30 th Nov 2023
	ii. True Up	YES, to be submitted by 30 th Nov 2023
	iii. ARR	YES, to be submitted by 30 th Nov 2023
	iv. Tariff Order	YES, within 120 days
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, submitted on 30 th November, 2023
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	NA
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Tariff petition submitted on 30 th Nov, 2023 and Tariff order issued on 27 th June 2024. Delay due to Model Code of Conduct.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	YES
1	Annual Revenue Requirement (in Rs. Cr.)	10647.19
2	Saleable Energy (in MUs)	11145
3	Average Cost of Supply (Rs./kWh)	9.55
4	Average Tariff (Rs./kWh)*	9.55
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	NIL
6	Whether Regulatory Assets have been created?	NA
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	YES
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly. .
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	YES However, no FPPPA was levied in FY 2024-25.

Annexure-1

Bihar Electricity Regulatory Commission (BERC)		
Format for compilation of data regarding the directions given by APTEL through its judgment dated 11.11.2011		
Sl. No.	Particulars	FY 2024-25
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 15 th November, 2023
	ii. True Up	Yes, 15 th November, 2023
	iii. ARR	Yes, 15 th November, 2023
	iv. Tariff Order	Yes, 15 th November, 2023
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, filed on 14 th November, 2023
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide there as on s thereof	
	i. APR	Not Applicable
	ii. TrueUp	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Yes, date of issue of Tariff Order is 01.03.2024
	ii. TrueUp	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs.Cr.)	NBPDCL- 15180.16 SBPDCL- 17912.78
2	Saleable Energy (in MUs)	NBPDCL- 16935.05 SBPDCL- 19679.09
3	Average Cost of Supply (Rs./kWh)	Bihar- 9.04
4	Average Tariff (Rs./kWh)*	Bihar- 9.18
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	Bihar- (0.14)
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not Applicable

8	Whether a roadmap(interms of timeline not exceeding 3 years)for the recovery of such Regulatory Assets been specified?	Not Applicable
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Rcgulatory Assets are created?	Not Applicable
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation(Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations(monthly/bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes



Annexure

Chhattisgarh State Electricity Regulatory Commission

Format for compilation of data regarding the directions given by APTEL through its judgment dated 11.11.2011

Sr. No.	Particulars	FY 2024-25
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Not applicable
	ii. True Up	Yes, by 30 th Nov-2023 for True up of FY 22-23
	iii. ARR	Yes, by 30 th Nov-2023 for approval of ARR for Fy 2024-25
	iv. Tariff Order	Yes, within 120 days from date of registering the petition.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Petitions are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Not applicable.
	ii. True Up	State owned DISCOM i.e. Chhattisgarh State Power Distribution Co. Ltd (CSPDCL) has filed true-up petition on 15.01.2024 with delay of 45 day.
	iii. ARR	
	iv. Tariff Order	Not applicable.
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	Not applicable.
	ii. True Up	State owned licensee i.e. CSPDCL had filed petition for true up and ARR on 15.01.2024 i.e. 15 days delay after elapse of one month, therefore, the Commission didn't find requirement to initiate suo-motu action.
	iii. ARR	
	iv. Tariff Order	Due to enforcement of Lok Sabha Election 2024 model code of conduct, the Commission has issued Tariff Order on 01.06.2024 after elapse of specified date 31.03.2024.

Surchit
27/5/25
Director (Tariff)

B. Tariff Order

4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Not applicable.
	ii. True Up	Due to enforcement of Lok Sabha election, 2024 model code of conduct, the Commission has passed order for FY 2024-25 on 01.06.2024 after elapse of specified date 31.03.2024
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes, applicability of tariff is till the end of the FY 2024-25 or till the issue of next tariff order.

II.

1	Annual Revenue Requirement (in Rs. Cr.)	23593.87
2	Saleable Energy (in MUs)	34,090.99
3	Average Cost of Supply (Rs./kWh)	6.92
4	Average Tariff (Rs./kWh)	6.92
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	0
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not Applicable
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not applicable
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not applicable


 27/5/2025
 Director (Tariff)

III. Fuel and Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

Surinder
27/5/2025
Director (T&H)

Delhi Electricity Regulatory Commission		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2024-25
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	NA
	ii. True Up	Yes, at least 150 days prior to the end of relevant Financial Year [Regulation 8 & 11 of DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017] Relevant extract of Regulations are enclosed herewith as Annexure-1.
	iii. ARR	Regulation 9 & 22 of DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 regarding issuance of Tariff Orders Relevant extract of Regulations are enclosed herewith as Annexure-2.
	iv. Tariff Order	
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Information submitted at Point No. 4
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	The Commission on the request of the Utilities has relaxed the timelines for filing of the Petition for True-up of FY 2023-24 and ARR for FY 2025-26. Copy of the Commission letter is enclosed herewith as Annexure-3.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order					
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?				
		BRPL	BYPL	TPDDL	NDMC
	i. APR	NA			
	ii. True Up	02.12.2024	02.12.2024	30.10.2024	13.02.2025
	iii. ARR				
iv. Tariff Order	The Tariff Order for True-up of FY 2021-22, FY 2022-23 & FY 2023-24 and ARR for FY 2025-26 not issued till date				
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?				
II. Adequacy of Tariff					
		BRPL	BYPL	TPDDL	NDMC
1	Annual Revenue Requirement (in Rs.Cr.)	NA			
2	Saleable Energy (in MUs)				
3	Average Cost of Supply (Rs./kWh)				
4	Average Tariff (Rs./kWh)*	Existing Tariff Schedule is enclosed herewith as Annexure - 4			
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	NA			
6	Whether Regulatory Assets have been created?				
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?				

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	The Commission has submitted before the Hon'ble Supreme Court of India in Civil Appeal No. 884 of 2010 that additional surcharge of 8% shall liquidate the Principal amount of the accumulated Revenue Gap within 6 to 8 years. Relevant pages of Tariff Order dated 30/09/2021 is enclosed as Annexure-5.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Yes, Regulation 155 of DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 specifies as follows: “155 Carrying cost on average balance of accumulated revenue gap shall be allowed to the Utility at carrying cost rate approved by the Commission in the ARR of the relevant financial year: Provided that average balance of accumulated revenue gap shall be determined based on opening balance of accumulated revenue gap and half of the revenue gap /surplus during the relevant year.” Relevant page of Tariff Regulation is enclosed as Annexure – 6.
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

Gujarat Electricity Regulatory Commission
Submission of data for the FY 2024-25 in compliance of directions given by Hon'ble APTEL in OP No. 1 of 2011

Sl. No.	Particulars	FY 2024-25			
I. Timeline of Tariff Determination Process					
A. Tariff Filing					
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations?		Timeline specified in Regulations	Date of filing petition as per Regulations	Remarks
		(i) APR	Not Applicable		-
		(ii) True up	Yes	30 th Nov.	-
		(iii) ARR	Yes	30 th Nov.	-
		(iv) Tariff Order	Yes	120 days from the date of registartion	-
2	Whether petitions for APR, True up of past expenses and ARR / Tariff are being filed as per the requirements of regulation?		Petitions Filing as per Regulations	Actual date of filing petition	-
		(i) APR for FY 2023-24	Not Applicable		-
		(ii) True up for FY 2022-23	30 th Nov.	As per Annexure A	-
		(iii) ARR for FY 2024-25	30 th Nov.	As per Annexure A	-
		(iv) Tariff Order for FY 2024-25	30 th Nov.	As per Annexure A	-

Sl. No.	Particulars	FY 2024-25			
3	If delay in filing of APR, True up of past expenses and ARR is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof		Whether Suo Motu action has been initiated	Date of Suo Motu action	Reason for not initiating Suo Motu action
		(i) APR for FY 2023-24	Not Applicable		
		(ii) True up for FY 2022-23	As per Annexure B		
		(iii) ARR for FY 2024-25	As per Annexure B		
		(iv) Tariff Order for FY 2024-25	As per Annexure B		
B. Tariff Order					
4	Whether orders for APR, True up of past expense and Tariff are being issued regularly within the time specified in the Regulations?		Orders issued in time?	Actual date of order	Reason for delay, if any
		(i) APR for FY 2023-24	Not Applicable		
		(ii) True up for FY 2022-23	As per Annexure C		
		(iii) ARR for FY 2024-25	As per Annexure C		
		(iv) Tariff Order for FY 2024-25	As per Annexure C		
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	No. The applicability of Tariff Order is until the next Tariff Order is issued.			

Sl. No.	Items	FY 2024-25
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs. Cr.)	As per Annexure D
2	Saleable Energy (in MUs)	
3	Average Cost of Supply (Rs./kWh)	
4	Average Tariff (Rs./kWh)	
5	Revenue gap between ARR and ACS per unit	
6	Whether Regulatory Assets have been created?	No regulatory assets are built up for any of the utilities as the Commission is regularly issuing the tariff orders and addressing the revenue gap/(surplus).
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not Applicable
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not Applicable
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not Applicable
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	- The Fuel Surcharge Adjustment formula / mechanism is not provided in regulation. - However, the FPPPA mechanism is already in place in Gujarat.
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Quarterly
3	Whether Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

Annexure A					
Actual Date of filing of Petitions for true up of past expenses and Average Revenue Requirement (ARR); and date of Tariff Orders					
FY 2024-25*					
Sr. No.	Name of Utility	Date of Filing	Date of Registration	Case No.	Date of Tariff Order
		Generating Licensee			
1	Gujarat State Electricity Corporation Limited (GSECL)	11.01.2024	24.01.2024	2315/2024 Truing up for FY 2022-23 and Determination of Tariff for FY 2024-25	01.06.2024
2	Torrent Power Ltd.: Generation	12.01.2024	24.01.2024	2322/2024 Truing up for FY 2022-23 and Determination of Tariff for FY 2024-25	01.06.2024
		Transmission Licensee			
3	Gujarat Energy Transmission Corporation Ltd. (GETCO)	11.01.2024	24.01.2024	2316/2024 Truing up for FY 2022-23 and Determination of Tariff for FY 2024-25	01.06.2024
		State Despatch Centre			
4	State Load Despatch Centre (SLDC)	11.01.2024	24.01.2024	2317/2024 Truing up for FY 2022-23 and Determination of Tariff for FY 2024-25	01.06.2024
		Distribution Licensee			
5	Dakshin Gujarat Vij Company Ltd. (DGVCL)	12.01.2024	24.01.2024	2318/2024 Truing up for FY 2022-23 and Determination of Tariff for FY 2024-25	01.06.2024

FY 2024-25*					
Sr. No.	Name of Utility	Date of Filing	Date of Registration	Case No.	Date of Tariff Order
6	Madhya Gujarat Vij Company Ltd. (MGVCL)	12.01.2024	24.01.2024	2319/2024 Truing up for FY 2022-23 and Determination of Tariff for FY 2024-25	01.06.2024
7	Paschim Gujarat Vij Company Ltd. (PGVCL)	12.01.2024	24.01.2024	2320/2024 Truing up for FY 2022-23 and Determination of Tariff for FY 2024-25	01.06.2024
8	Uttar Gujarat Vij Company Ltd. (UGVCL)	12.01.2024	24.01.2024	2321/2024 Truing up for FY 2022-23 and Determination of Tariff for FY 2024-25	01.06.2024
9	Torrent Power Ltd. - Distribution (Ahmedabad) : TPL-D (A)	12.01.2024	24.01.2024	2323/2024 Truing up for FY 2022-23 and Determination of Tariff for FY 2024-25	01.06.2024
10	Torrent Power Ltd. - Distribution (Surat) : TPL-D (S)	12.01.2024	24.01.2024	2324/2024 Truing up for FY 2022-23 and Determination of Tariff for FY 2024-25	01.06.2024
OTHER SMALL Licensee					
11	Torrent Power Limited - Distribution (Dahej)	12.01.2024	24.01.2024	2325/2024 Truing up for FY 2022-23 and Determination of Tariff for FY 2024-25	01.06.2024

FY 2024-25*					
Sr. No.	Name of Utility	Date of Filing	Date of Registration	Case No.	Date of Tariff Order
12	MPSEZ Utilities Limited (MUL)	12.01.2024	24.01.2024	2326/2024 Truing up for FY 2022-23 and Determination of Tariff for FY 2024-25	01.06.2024
13	GIFT Power Company Ltd. (GIFT PCL)	09.01.2024	24.01.2024	2327/2024 Truing up for FY 2022-23 and Determination of Tariff for FY 2024-25	01.06.2024
14	Aspen Park Infra Vadodara Pvt. Limited (AIVPL)	11.01.2024	24.01.2024	2328/2024 Truing up for FY 2022-23 and Determination of Tariff for FY 2024-25	01.06.2024
15	Jubliant Infrastructure Limited (JIL)	30.04.2024	02.07.2024	2369/2024 Determination of Tariff for FY 2024-25	31.03.2025
16	Deendayal Port Authority (DPA)	01.07.2024	03.07.2024	2370/2024 Truing up for FY 2021-22 & FY 2022-23 and Determination of Tariff for FY 2024-25	31.03.2025
*Note: The Commission vide Order in Suo-Motu Petition No. 2264 of 2023 dated 5th December, 2023 directed all the concerned utilities to file the tariff application for approval of true-up for FY 2022-23, Approval of Aggregate Revenue Requirement (ARR) and Determination of Tariff for FY 2024-25 based on principles and methodology as provided in the GERC (Multi- Year Tariff) Regulations, 2016 on or before 12th January, 2024					

Annexure B

The State distribution utilities have been filing their tariff petitions every year since 2005-06. The Commission has taken effective steps to ensure that state distribution utilities file their petitions in time for the respective year. In case of delay, the Commission had been asking them to file their petition.

FY 2024-25*		
Name of Utility	Reasons put forward by utilities for delay, if any, in the filing of Tariff Petitions for FY 2024-25	Action taken by the Commission
Generation, Transmission, Despatch Centre & Distribution Licensees		
GSECL, GETCO & SLDC	Petition was filed on time.	No Action Taken.
DGVCL / MGVL / PGVL / UGVCL	Petition was filed on time.	No Action Taken.
TPL-G (APP), TPL - Distribution (Ahmedabad & Surat)	Petition was filed on time.	No Action Taken.
OTHER SMALL Licensee		
TPL-D(Dahej)	Petition was filed on time.	No Action Taken.
MPSEZ Utilities Limited (MUL)	Petition was filed on time.	No Action Taken.
GIFT Power Company Ltd.. (GIFT PCL)	Petition was filed on time.	No Action Taken.
Aspen Infrastructures Limited (AIL)	Petition was filed on time.	No Action Taken.
Deendayal Port Authority (DPA)	They requested for extension of time period for tariff filing in the matter of Truing Up of FY 2021-22 & FY 22-23, ARR and Determination of tariff for FY 2024-25 Tariff Petitions.	The Commission granted time limit of extension and registered their Petitions.
Jubliant Infrastructure Limited (JIL)	They requested for extension of time period for tariff filing in the matter of ARR and Determination of tariff for FY 2024-25.	The Commission granted time limit of extension and registered their Petitions.

***Note: The Commission vide Order in Suo-Motu Petition No. 2264 of 2023 dated 5th December, 2023 directed all the concerned utilities to file the tariff application for approval of true-up for FY 2022-23, Approval of Aggregate Revenue Requirement (ARR) and Determination of Tariff for FY 2024-25 based on principles and methodology as provided in the GERC (Multi- Year Tariff) Regulations, 2016 on or before 12th January, 2024.**

Annexure C

Sr. No.	Name of Utility	Date of Filing	Date of Registration	Date of Tariff Order	FY 2024-25
					Reason for delay, if any
1	Gujarat State Electricity Corporation Limited (GSECL)	11.01.2024	24.01.2024	01.06.2024	Licensees filed their Tariff petitions comprising of True up of FY 2022-23 , Approval of ARR and Determination of Tariff for FY 2024-25 within the time-limit specified as stipulated in the Suo-Motu Order in Case No. 2264 of 2023 dtd. 05.12.2023 . The Commission issued Orders after 140 days i.e. delayed by 20 days due to Election Code of Conduct for 2024 Indian General Election (18th Lok Sabha). In the case of JIL & DPA, they had been asked some additional details with related to their tariff petitions by the Commission.
2	Torrent Power Ltd.: Generation	12.01.2024	24.01.2024	01.06.2024	
3	Gujarat Energy Transmission Corporation Ltd. (GETCO)	11.01.2024	24.01.2024	01.06.2024	
4	State Load Depatch Centre (SLDC)	11.01.2024	24.01.2024	01.06.2024	
5	Dakshin Gujarat Vij Company Ltd. (DGVCL)	12.01.2024	24.01.2024	01.06.2024	
6	Madhya Gujarat Vij Company Ltd. (MGVCL)	12.01.2024	24.01.2024	01.06.2024	
7	Paschim Gujarat Vij Company Ltd. (PGVCL)	12.01.2024	24.01.2024	01.06.2024	
8	Uttar Gujarat Vij Company Ltd. (UGVCL)	12.01.2024	24.01.2024	01.06.2024	
9	Torrent Power Ltd. – Distribution (Ahmedabad) : TPL-D (A)	12.01.2024	24.01.2024	01.06.2024	
10	Torrent Power Ltd. – Distribution (Surat) : TPL-D (S)	12.01.2024	24.01.2024	01.06.2024	
11	Torrent Power Ltd. – Distribution (Dahej)	12.01.2024	24.01.2024	01.06.2024	
12	MPSEZ Utilities Limited (MUL)	12.01.2024	24.01.2024	01.06.2024	
13	GIFT Power Company Ltd. (GIFT PCL)	09.01.2024	24.01.2024	01.06.2024	
14	Aspen Park Infra Vadodara Pvt. Limited (AIVPL)	11.01.2024	24.01.2024	01.06.2024	
15	Jubliant Infrastructure Limited (JIL)	30.04.2024	02.07.2024	31.03.2025	
16	Deendayal Port Authority (DPA)	01.07.2024	03.07.2024	31.03.2025	

Annexure D

Sr. No.	Name of Utility	ARR (in Rs. Cr.)	Saleable Energy (In MUs)	Avg. Cost of Supply (Rs. / kWh)	Avg. Tariff (Rs. / kWh)	Revenue Gap / (Surplus) between ACS & Avg. Tariff per
		State Owned DISCOMs				
1	Dakshin Gujarat Vij Company Ltd. (DGVCL)	24985	31791	7.859	7.859	(0.00)
2	Madhya Gujarat Vij Company Ltd. (MGVCL)	10480	13752	7.621	7.621	0.00
3	Paschim Gujarat Vij Company Ltd. (PGVCL)	26755	37112	7.209	7.210	(0.00)
4	Uttar Gujarat Vij Company Ltd. (UGVCL)	19727	29585	6.668	6.669	(0.00)
		Private Distribution Licensee				
5	Torrent Power Limited – Ahd. (TPL-A)	7182	8345	8.606	8.742	(0.14)
6	Torrent Power Limited – Surat (TPL-S)	3122	3963	7.878	8.087	(0.21)
		OTHER SMALL Licensee				

Sr. No.	Name of Utility	ARR (in Rs. Cr.)	Saleable Energy (In MUs)	Avg. Cost of Supply (Rs. / kWh)	Avg. Tariff (Rs. / kWh)	Revenue Gap / (Surplus) between ACS & Avg. Tariff per
7	Torrent Power Ltd. – Distribution (Dahej)	445	824	5.400	5.558	(0.16)
8	MPSEZ Utilities Private Limited (MUPL)	1213	2102	5.771	5.856	(0.09)
9	GIFT Power Company Ltd. (GIFT PCL)	45.26	61	7.420	8.525	(1.10)
10	Aspen Park Infra Vadodara Pvt. Limited (AIVPL)	6.57	8	8.544	9.220	(0.68)
11	Jubliant Infrastructure Limited (JIL)	51.00	71	7.183	7.465	(0.28)
12	Deendayal Port Authority (DPA)	34.81	61	5.707	5.930	(0.22)



Through Email

To

Mr. Debasish Roy, Assistant Chief (RA)
Forum of Regulators (FOR)
Central Electricity Authority,
1st floor, Chanderlok Building, 36, Janpath, New Delhi-110001,
Email: asecy.for@gmail.com

Memo No. 436 /HERC/Tariff/734

Date: 28/05/2025

Subject:

Compliance of the directions of Appellate Tribunal for Electricity issued vide orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No. 1 of 2011-reg.

Please refer to your email dated 21.05.2025 containing letter no 15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI)/ received on the subject cited above.

The duly filled format, as required, for the FY 2024-25 relating to Haryana Electricity Regulatory Commission is enclosed for your reference.

This issues with the approval of Hon'ble Commission.

Enclosure: Dully filled Format

Joint Director (Finance)
HERC, Panchkula.

Haryana Electricity Regulatory Commission (HERC)		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
SL. No.	Particulars	FY 2024-25
1. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order Specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, by 30 th November of the year preceding the first year of the relevant year of the control period.
	ii. True Up	Yes, by 30 th November of the year preceding the first year of the relevant year of the control period.
	iii. ARR	Yes, by 30 th November of the year preceding the first year of the relevant year of the control period.
	iv. Tariff Order	Yes, the Commission shall, within one hundred and twenty (120) days from the receipt of complete application and after considering all suggestions and objections received from the public/other stakeholders.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, (Discoms, UHBVNL- 30-Nov-2023 DHBVNL- 29-Nov-2023, HVPNL(Transco)- 28-Nov-2023, HPGCL(Genco)- 24-Nov-2023
	ii. True Up	Yes, (Discoms, UHBVNL- 30-Nov-2023 DHBVNL- 29-Nov-2023, HVPNL(Transco)- 28-Nov-2023, HPGCL(Genco)- 24-Nov-2023
	iii. ARR	Yes, (Discoms, UHBVNL- 30-Nov-2023 DHBVNL- 29-Nov-2023, HVPNL(Transco)- 28-Nov-2023, HPGCL(Genco)- 24-Nov-2023
	iv. Tariff Order	Yes, (Discoms, UHBVNL- 30-Nov-2023 DHBVNL- 29-Nov-2023, HVPNL(Transco)- 28-Nov-2023, HPGCL(Genco)- 24-Nov-2023
3	If delay in filing of Annual Performance Review (APR), True up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	NA
	ii. True Up	NA
	iii. ARR	NA
	iv. Tariff Order	NA
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	1. Discoms, UHBVNL & DHBVNL: Date of Petition: 30.11.2023; Date of order: 05.03.2024

		2.HVPNL: Date of Petition: 28.11.2023 Date of order: 16.02.2024 3. HPGCL: Date of Petition: 24.11.2023 Date of order: 20.02.2024
	ii. True up	1. Discoms, UHBVNL & DHBVNL: Date of Petition: 30.11.2023; Date of order: 05.03.2024 2.HVPNL: Date of Petition: 28.11.2023 Date of order: 16.02.2024 3. HPGCL: Date of Petition: 24.11.2023 Date of order: 20.02.2024
	iii. ARR	1. Discoms, UHBVNL & DHBVNL: Date of Petition: 30.11.2023; Date of order: 05.03.2024 2.HVPNL: Date of Petition: 28.11.2023 Date of order: 16.02.2024 3. HPGCL: Date of Petition: 24.11.2023 Date of order: 20.02.2024
	iv. Tariff Order	1. Discoms, UHBVNL & DHBVNL: Date of Petition: 30.11.2023; Date of order: 05.03.2024 2.HVPNL: Date of Petition: 28.11.2023 Date of order: 16.02.2024 3. HPGCL: Date of Petition: 24.11.2023 Date of order: 20.02.2024
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	No, till it is amended/revised by the Commission after end of financial year for which tariff has been determined.
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs. Cr.)	Rs 44263.27 Crore (Both Discoms- UHBVNL & DHBVNL)
2	Saleable Energy (in MUs)	61271.84 MUs (Both Discoms- UHBVNL & DHBVNL)
3	Average Cost of Supply (Rs./kWh)	7.22 (Rs./kWh)
4	Average Tariff (Rs./kWh)*	6.70 (Rs./kWh) (Total Revenue at current tariff incl. subsidy/Sales)
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	$7.22 - 6.70 = 0.52$ (Rs./kWh)
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Assets allowed to the utilities in the ARR of the year in which the Regulatory Assets are created ?	NA
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Monthly, as per recent amendment regarding Fuel and Power Purchase Adjustment Surcharge (FPPAS)
3	Fuel Surcharge Adjustment being done as per the regulations? If, not please provide the reasons thereof.	Yes

Annexure-1

Himachal Pradesh Electricity Regulatory Commission (HPERC)		
Format for compilation of data regarding the directions given by APTEL through its Judgement dated 11.11.2011		
Sl. No.	Particulars	FY2024-25
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether time line for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	Yes, Petition filed / submitted every year by 30th of November.
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	Yes, Date of filing is 30th November 2024
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff ? If not, please provide the reasons thereof	Petition had been filed by the Petitioner within timelines given under the Tariff Regulations.
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	Yes, Date of Filing of Petition: 30th Nov, 2024 Date of admission of Petition: 30th Dec, 2024 Date of issue of Tariff Order: 28th March, 2025.
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs. Cr.)	Rs. 8758.85 Crore
2	Saleable Energy (in MUs)	12431.24 MUs
3	Average Cost of Supply (Rs./kWh)	6.76 Rs./ kWh
4	Average Tariff (Rs./kWh)*	6.76 Rs./ kWh
5	Revenue gap between ARR and ACS per unit of only the year in consideration (inRs./kWh)	Zero
6	Whether Regulatory Assets have been created?	-No-
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	-NA-

8	Whether a road map (in terms of timeline not exceeding 3 years) for The recovery of such Regulatory Assets been specified?	-NA-
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	-NA-
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes



JOINT ELECTRICITY REGULATORY COMMISSION
(For the State of Goa and Union Territories)

3rd & 4th Floor, Plot No. 55-56, Phase IV, Udyog Vihar, Sector 18, Gurugram-122015.
E-mail: secy.jercuts@gov.in, Website: www.jercuts.gov.in

Dated: 30.05.2025

To

Sh. Debasish Roy
Assistant Chief (RA)
C/o Central Electricity Regulatory Commission
8th Floor, World Trade Center, Tower-B,
Nauroji Nagar, New Delhi – 110029

Subject: Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- reg.

Dear Sir,

Kindly refer to your email dated 21.05.2025, on the subject cited above. The requisite information in respect of Joint Electricity Regulatory Commission (For the State of Goa and Union Territories) is enclosed at Annexure-1, for kind information and further necessary action, please.

Yours sincerely

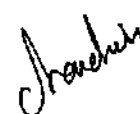

(S.D Sharma)
Secretary(I/c)

Annexure-1

Name of – <u>Joint Electricity Regulatory Commission</u> <u>(JERC) for the State of Goa & Union Territories</u>		
Electricity Department of Goa		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY2024-25
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2023
	ii. True Up	Yes, 30.11.2023
	iii. ARR	Yes, 30.11.2023
	iv. Tariff Order	Yes, within 120 days for filing of tariff petition
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 18.12.2023
	ii. True Up	Yes, 18.12.2023
	iii. ARR	Yes, 18.12.2023
	iv. Tariff Order	Yes
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	N.A.
	ii. True Up	N.A.
	iii. ARR	N.A.
	iv. Tariff Order	N.A.
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Petition for True up of FY 2022-23, APR of FY 2023-24, ARR and Tariff
	ii. True Up	Determination for FY 2024-25 was filed on 18.12.2023 and the tariff order was
	iii. ARR	issued by the Commission on 13.06.2024.
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes and also applicable till issue of next tariff order.

Chandru

II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs. Cr.)	2719.41
2	Saleable Energy (in MUs)	4860.87
3	Average Cost of Supply (Rs./kWh)	5.59
4	Average Tariff (Rs./kWh)*	5.34
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	Gap is funded through budgetary support
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N.A.
8	Whether a roadmap (in terms of time line not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N.A.
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Provided in Tariff Order
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, as per formula specified in the Tariff Order



**Name of – Joint Electricity Regulatory Commission
(JERC) for the State of Goa & Union Territories**

DNHDDPDCL

**Format for compilation of data regarding the directions given by APTEL
through its judgement dated 11.11.2011**

Sl. No.	Particulars	FY2024-25
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2023
	ii. True Up	Yes, 30.11.2023
	iii. ARR	Yes, 30.11.2023
	iv. Tariff Order	Yes, within 120 days for filing of tariff petition
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 21.12.2023
	ii. True Up	Yes, 21.12.2023
	iii. ARR	Yes, 21.12.2023
	iv. Tariff Order	Yes
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	N.A.
	ii. True Up	N.A.
	iii. ARR	N.A.
	iv. Tariff Order	N.A.
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Petition for True up of FY 2022-23, APR of FY 2023-24, ARR and Tariff Determination for FY 2024-25 was filed on 21.12.2023 and the tariff order was issued by the Commission on 13.06.2024.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes and also applicable till issue of next tariff order

Chandhu

II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs. Cr.)	5791.42
2	Saleable Energy (in MUs)	10687.06
3	Average Cost of Supply (Rs./kWh)	5.53
4	Average Tariff (Rs./kWh)*	5.53
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	N.A.
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N.A.
8	Whether a roadmap (in terms of time line not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N.A.
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Provided in Tariff Order
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, as per formula specified in the Tariff Order

Chandani

**Name of – Joint Electricity Regulatory Commission
(JERC) for the State of Goa & Union Territories**

ED-Puducherry

**Format for compilation of data regarding the directions given by APTEL
through its judgement dated 11.11.2011**

Sl. No.	Particulars	FY2024-25
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2023
	ii. True Up	Yes, 30.11.2023
	iii. ARR	Yes, 30.11.2023
	iv. Tariff Order	Yes, within 120 days for filing of tariff petition
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 21.12.2023
	ii. True Up	Yes, 21.12.2023
	iii. ARR	Yes, 21.12.2023
	iv. Tariff Order	Yes
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	N.A.
	ii. True Up	N.A.
	iii. ARR	N.A.
	iv. Tariff Order	N.A.
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Petition for True up of FY 2022-23, APR of FY 2023-24, ARR and Tariff Determination for FY 2024-25 was filed on 21.12.2023 and the tariff order was issued by the Commission on 12.06.2024.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes and also applicable till issue of next tariff order

Chandru.

II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs. Cr.)	2009.48
2	Saleable Energy (in MUs)	3145.54
3	Average Cost of Supply (Rs./kWh)	6.39
4	Average Tariff (Rs./kWh)*	6.52
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	Nil
6	Whether Regulatory Assets have been created?	Yes
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Yes
8	Whether a roadmap (in terms of time line not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Yes
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Yes
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Provided in Tariff Order
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, as per formula specified in the Tariff Order.

Chandana

**Name of – Joint Electricity Regulatory Commission
(JERC) for the State of Goa & Union Territories**

ED-Chandigarh

**Format for compilation of data regarding the directions given by APTEL
through its judgement dated 11.11.2011**

Sl. No.	Particulars	FY2024-25
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2023
	ii. True Up	Yes, 30.11.2023
	iii. ARR	Yes, 30.11.2023
	iv. Tariff Order	Yes, within 120 days for filing of tariff petition
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 04.06.2024
	ii. True Up	Not filed
	iii. ARR	Yes, 04.06.2024
	iv. Tariff Order	Yes,
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No (The petition was submitted late because of administration issue)
	ii. True Up	Not filed
	iii. ARR	No (The petition was submitted late because of administration issue)
	iv. Tariff Order	No (tariff issued on 25.07.2024, delay of issue the tariff order because of Late submission of petition)
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Petition for True up of FY 2021-22, APR of FY 2023-24, ARR & Tariff determination for FY 2024-25 was filed on 04.06.2024, and Tariff Order was issued on 25.07.2024 (True up of FY 2022-23 was not done due to non-availability of Audited Accounts of FY 2022-23)
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes and also applicable till issue of next tariff order

Chandigarh

II. Adequacy of Tariff

1	Annual Revenue Requirement (in Rs. Cr.)	1059.25
2	Saleable Energy (in MUs)	1677.27
3	Average Cost of Supply (Rs./kWh)	6.32
4	Average Tariff (Rs./kWh)*	5.13
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	Gap is covered by the surplus of previous years.
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N.A.
8	Whether a roadmap (in terms of time line not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N.A.

III. Fuel & Power Purchase Cost Adjustment

1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Provided in Tariff Order
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi- monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, as per formula specified in the Tariff Order.

Chandini

Name of – Joint Electricity Regulatory Commission
(JERC) for the State of Goa & Union Territories

ED-Andaman & Nicobar Administration

**Format for compilation of data regarding the directions given by APTEL
through its judgement dated 11.11.2011**

Sl. No.	Particulars	FY2024-25
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2023
	ii. True Up	Yes, 30.11.2023
	iii. ARR	Yes, 30.11.2023
	iv. Tariff Order	Yes, within 120 days for filing of tariff petition
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 03.01.2024
	ii. True Up	Not filed
	iii. ARR	Yes, 03.01.2024
	iv. Tariff Order	Yes
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No (The petition was submitted late because of administration issue)
	ii. True Up	No (The petition was submitted late because of administration issue)
	iii. ARR	No (The petition was submitted late because of administration issue)
	iv. Tariff Order	No (The petition was submitted late because of administration issue)
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Petition for True up of FY 2021-22, APR of FY 2023-24, ARR & Tariff determination for FY 2024-25 was filed on 03.01.2024, and Tariff Order was issued on 13.06.2024 (True up of FY 2022-23 was not done due to non-availability of Audited Accounts of FY 2022-23)
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes and also applicable till issue of next tariff order

Chandru.

II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs. Cr.)	1203.56
2	Saleable Energy (in MUs)	291.11
3	Average Cost of Supply (Rs./kWh)	36.21
4	Average Tariff (Rs./kWh)*	10.21
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	Gap is funded through budgetary support
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N.A.
8	Whether a roadmap (in terms of time line not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N.A.
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	N.A. in case of diesel usage
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	N.A.
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	N.A.

Chandika

**Name of – Joint Electricity Regulatory Commission
(JERC) for the State of Goa & Union Territories**

ED-Lakshadweep

**Format for compilation of data regarding the directions given by APTEL
through its judgement dated 11.11.2011**

Sl. No.	Particulars	FY2024-25
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2023
	ii. True Up	Yes, 30.11.2023
	iii. ARR	Yes, 30.11.2023
	iv. Tariff Order	Yes, within 120 days for filing of tariff petition
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 21.12.2023
	ii. True Up	Not filed
	iii. ARR	Yes, 21.12.2023
	iv. Tariff Order	Yes
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	N.A.
	ii. True Up	N.A.
	iii. ARR	N.A.
	iv. Tariff Order	N.A.
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Petition for True up of FY 2019-20, APR of FY 2023-24, ARR & Tariff determination for FY 2024-25 was filed on 21.12.2023, and Tariff Order was issued on 10.06.2024.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes and also applicable till issue of next tariff order

Chandun

II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs. Cr.)	259.09
2	Saleable Energy (in MUs)	53.92
3	Average Cost of Supply (Rs./kWh)	48.05
4	Average Tariff (Rs./kWh)*	7.80
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	Gap is funded through budgetary support
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N.A.
8	Whether a roadmap (in terms of time line not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N.A.
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	N.A. in case of diesel usage
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	N.A.
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	N.A.

Chandru

Annexure-1

JOINT ELECTRICITY COMMISSION FOR UT OF J&K AND UT OF LADAKH		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2024-25
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes – 30 th November 2023
	ii. True Up	Yes – 30 th November 2023
	iii. ARR	Yes – 30 th November 2023
	iv. Tariff Order	No
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	JKPDCL – 30 th Nov 2023, JKPTCL – 16 th Jan 2024, JPDCL- 1 st Jan 2024, KPDCL -30 th Dec 2023, LPDD- 7 th Dec 2023
	ii. True Up	JKPDCL – 30 th Nov 2023, JKPTCL – 16 th Jan 2024, JPDCL- 1 st Jan 2024, KPDCL -30 th Dec 2023, LPDD- 7 th Dec 2023
	iii. ARR	JKPDCL – 30 th Nov 2023, JKPTCL – 16 th Jan 2024, JPDCL- 1 st Jan 2024, KPDCL -30 th Dec 2023, LPDD- 7 th Dec 2023
	iv. Tariff Order	JKPDCL – 28 th June 2024, JKPTCL – 26 th June 2024, JPDCL- 24 th March 2025, KPDCL - 24 th March 2025, LPDD- 27 th June 2024
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-moto action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	The Commission in case of JPDCL and KPDCL conduct the Regulatory proceedings up to Technical Validation Session. Subsequently JPDCL and KPDCL did not respond to the queries raised in the TVS and not submitted the revised petition as directed by the Commission. Later on the JPDCL and KPDCL submitted
	ii. True Up	
	iii. ARR	

	iv. Tariff Order	UT Govt letter mentioning government decision of maintaining the tariff as it is of FY 2023-24 level and providing subsidy to meet the revenue gap. After receipt of UT government letter from JPDCL & KPDCL, the Commission has notified the tariff order on 24 th March 2025.
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B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes . The tariff is valid till the end of financial year / till the next financial year order is notified by the Commission
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs.Cr.)	JPDCL – Rs 3810 Cr KPDCL - Rs 3600 LPDD – Rs 183.86 Cr
2	Saleable Energy (in MUs)	JPDCL - 5932 MU KPDCL - 5265 MU LPDD – 209.42 MU
3	Average Cost of Supply (Rs./kWh)	JPDCL & KPDCL - Rs 10.25/kWh LPDD – Rs 8.78/ kWh
4	Average Tariff (Rs./kWh)*	JPDCL & KPDCL – In the range of Rs 10.26/kWh to Rs 11.15/kWh LPDD - In the range of Rs 2.87 /kWh to Rs 9.10 /kWh category wise
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	NA
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly basis
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	The distribution licensees have not submitted the application for Fuel & power Purchase cost Adjustment in spite of the directives given by the Commission.

<u>Jharkhand State Electricity Regulatory Commission (JSERC)</u>				
Compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011				
Sl. No.	Particulars	FY 2024-25 (True-up 2022-23, APR 2023-24 & ARR 2024-25)		
	Licensee	TSL	TSUISL	JBVNL
	Type	DISCOM	DISCOM	DISCOM
I. Timeliness of Tariff Determination Process				
A. Tariff Filing				
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and TariffOrder specified in Tariff Regulations (Yes/No and also please mention the timelines)?			
	i. APR	Yes, November 30 of the financial year for which APR has been sought		
	ii. True Up	Yes, November 30 of the financial year for which APR has been sought		
	iii. ARR	Yes, November 30 of the financial year for which APR has been sought		
	iv. Tariff Order	Yes, within 120 days of acceptance of filing		
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?			
	i. APR	30 November 2023	30 November 2023	30 November 2023
	ii. True Up	30 November 2023	30 November 2023	30 November 2023
	iii. ARR	30 November 2023	30 November 2023	30 November 2023
	iv. Tariff Order	26 June 2024	26 June 2024	30 September 2024
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond onemonth, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof			
	i. APR	NA	NA	NA
	ii. True Up	NA	NA	NA
	iii. ARR	NA	NA	NA
	iv. Tariff Order	NA	NA	NA
B. Tariff Order				
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?			
	i. APR	NO- 30 November 2023 (Tariff Petition), 26 June 2024 (Order)	NO- 30 November 2023 (Tariff Petition), 26 June 2024 (Order)	NO- 30 November 2023 (Tariff Petition), 30 September 2024 (Order)
	ii. True Up	NO- 30 November 2023 (Tariff	NO- 30 November 2023 (Tariff	NO- 30 November 2023 (Tariff Petition),

		Petition), 26 June 2024 (Order)	Petition), 26 June 2024 (Order)	30 September 2024 (Order)
	iii. ARR	NO- 30 November 2023 (Tariff Petition), 26 June 2024 (Order)	NO- 30 November 2023 (Tariff Petition), 26 June 2024 (Order)	NO- 30 November 2023 (Tariff Petition), 30 September 2024 (Order)
	iv. Tariff Order	26 June 2024	26 June 2024	30 September 2024
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	Yes	Yes	Yes
II. Adequacy of Tariff				
1	Annual Revenue Requirement (in Rs.Cr.)	1876.98	635.14	8076.33
2	Saleable Energy (in MUs)	3196.78	1145.13	11055.39
3	Average Cost of Supply (Rs./kWh)	5.87	5.55	7.30
4	Average Tariff (Rs./kWh)*	6.63	5.84	7.67
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	-0.76	-0.29	-0.37
6	Whether Regulatory Assets have been created?	No	No	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA	NA	NA
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA	NA	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA	NA	NA
III. Fuel & Power Purchase Cost Adjustment				
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes		
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly		
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes		

ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ
ನಿಯಂತ್ರಣ ಆಯೋಗ



KARNATAKA ELECTRICITY
REGULATORY COMMISSION

ಸಂಖ್ಯೆ : 16 ಸಿ-1, ಮಿಲ್ಲರ್ಸ್ ಟ್ಯಾಂಕ್ ಬೆಡ್ ವರಿಯ,
ವಸಂತನಗರ, ಬೆಂಗಳೂರು - 560052.

No. 16 C-1, Millers Tank Bed Area,
Vasanthanagara, Bengaluru-560052.

No.KERC/B/01/6/ 55

Dated: 08th April, 2025

The Director,
Ministry of Power (RRCM Division),
Government of India, Shram Shakthi Bhavan,
New Delhi.
Email: nishat.kumar@nic.in, rcmddivision-mop@gov.in

The Assistant Secretary, FOR
Forum of Regulators, (FOR) Secretariat
C/o, Central Electricity Regulatory Commission,
3rd & 4th Floor, Chanderlok Building, 36, Janapath,
New Delhi-110 001.
Email: asecy.for@gmail.com, jijnasajijnasa@gmail.com

Sir,

Sub : Compliance of the directions of Hon'ble Appellate
Tribunal for Electricity issued in OP No.1 of 2011 dated
11.11.2011 / 03.11.2014.

Inviting reference to the above subject, I am directed to inform that Karnataka Electricity Regulatory Commission has issued True-Up Orders for FY2023-24 and Retail Supply Tariff Order for three years' Control Period FY2025-26 to FY2027-28 on 27th March, 2025. The details of the Tariff Order-2025 are enclosed herewith for your information and further needful.

Yours faithfully,

Secretary

for Karnataka Electricity Regulatory Commission

KARNATAKA ELECTRICITY REGULATORY COMMISSION

Format for compilation of data regarding the directions given by APTEL through its judgment-dated 11.11.2011/03.11.2014

1. Timeliness of Tariff Determination Process				
A. Tariff Filing				
1.	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?			
	i. APR	YES. Timeliness for filing application for APR / True-up is not less than 120 days before the closer of each Financial Year in the control Period.		
	ii. True-up			
	iii. ARR	YES. Timeliness for filing ARR / Annual determination of tariff is not less than 120 days before the commencement of such Financial Year		
	iv. Tariff Order	YES. Timeliness for issue approved ARR / Tariff Order is within 120 days from the receipt of complete application.		
2.	If yes, whether Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?			
	i. APR	YES	Date of Filing:	
	ii. True-up		KPTCL	30.11.2024
			BESCOM	30.11.2024
	iii. ARR	YES	MESCOM	30.11.2024
			CESC	30.11.2024
			HESCOM	30.11.2024
			GESCOM	30.11.2024
	iv. Tariff Order	YES	Hukeri RECS	29.11.2024
			MSEZL	28.11.2024
AEQUS SEZ			28.11.2024	
3.	If delay in filing of Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof.			
	i. APR	There is no delay in filing of APR, ARR and Tariff applications.		
	ii. True-up			
	iii. ARR			
	iv. Tariff Order			

B. Tariff Order					
4.	Whether Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?				
	i. APR	YES	Licensees	Date of Tariff Petition	Date of Tariff Order
	ii. True-up		KPTCL	30.11.2024	27.03.2025
			BESCOM	30.11.2024	27.03.2025
			MESCOM	30.11.2024	27.03.2025
	iii. ARR	YES	CESC	30.11.2024	27.03.2025
			HESCOM	30.11.2024	27.03.2025
			GESCOM	30.11.2024	27.03.2025
	iv. Tariff Order	YES	Hukeri RECS	29.11.2024	27.03.2025
			MSEZL	28.11.2024	27.03.2025
			AEQUS SEZ	28.11.2024	27.03.2025
5.	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	The Commission has issued the Tariff Order-2025 for three years' Control Period FY2025-26 to FY2027-28 and given effect from 01.04.2025 for FY2025-26, from 01.04.2026 for FY2026-27 and from 01.04.2027 for FY2027-28.			

II. Adequacy of Tariff					
1.	Annual Revenue Requirement (Rs.in Crores)	Licensees	FY2025-26	FY2025-26	FY2025-26
		BESCOM	34,090.15	35,938.08	38,055.87
		MESCOM	5,846.00	6,149.89	6,512.35
		CESC	7,821.57	8,266.95	8,835.31
		HESCOM	12,623.30	13,160.66	13,898.78
		GESCOM	8,258.77	8,685.49	9,227.73
		ESCOMs Total	68,639.79	72,201.07	76,530.04
		KPTCL	7,067.44	7,360.25	8,075.52
		Huker RECS	331.08	364.31	419.64
		MSEZ	59.87	67.66	69.25
		AEQUS SEZ	24.18	29.03	30.31
2.	Saleble Energy (in Mus)	Licensees	FY2025-26	FY2025-26	FY2025-26
		BESCOM	38,206.95	40,435.89	42,796.46
		MESCOM	6,815.74	7,162.71	7,527.76
		CESC	8,906.88	9,329.28	9,774.47
		HESCOM	14,585.24	15,106.61	15,665.70
		GESCOM	9,305.83	9,665.21	10,081.58
		ESCOMs Total	77,820.64	81,699.70	85,845.97
		KPTCL	-	-	-
		Huker RECS	419.59	467.65	529.28
		MSEZ	81.28	83.27	85.27
		AEQUS SEZ	32.99	33.62	34.28
3.	Average Cost of Supply (Rs./kWh)	Licensees	FY2025-26	FY2025-26	FY2025-26
		BESCOM	8.92	8.89	8.89
		MESCOM	8.65	8.66	8.72
		CESC	8.78	8.86	9.04
		HESCOM	8.96	9.04	9.23
		GESCOM	8.87	8.99	9.15
		ESCOMs Total	8.88	8.90	8.99
		KPTCL	-	-	-
		Huker RECS	7.89	7.79	7.93
		MSEZ	7.37	8.13	8.12
		AEQUS SEZ	7.33	8.64	8.84

4.	Average Tariff (Rs./kWh)(*)	Licensees	FY2025-26	FY2025-26	FY2025-26
		BESCOM	8.92	8.89	8.89
		MESCOM	8.65	8.66	8.72
		CESC	8.78	8.86	9.04
		HESCOM	8.96	9.04	9.23
		GESCOM	8.87	8.99	9.15
		ESCOMs Total	8.88	8.90	8.99
		KPTCL	-	-	-
		Huker RECS	7.89	7.79	7.93
		MSEZ	7.37	8.13	8.12
		AEQUS SEZ	7.33	8.64	8.84
5.	Revenue gap between ARR and ACS per unit for only the year in consideration (Rs./kWh)	Nil			
6.	Whether Regulatory Assets have been created?	NO			
7.	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Regulatory Assets has not been created.			
8.	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	The Commission has not created any Regulatory Asset and hence Roadmap for the recovery of Regulatory Assets was not specified.			
9.	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	The Commission has not created any Regulatory Asset.			

III. Fuel & Power Purchase Cost Adjustment		
1.	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	YES
2.	Frequency of adjustment of fuel Surcharge as per the regulation. (monthly/bi-monthly/quarterly)?	Monthly
3.	Fuel Surcharge Adjustment being done as per the regulation? If not, please provide the reasons thereof.	YES. The Commission has notified KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022 on 21st October, 2022. This regulation provides for adjustment of net change in the cost of fuel and power purchase cost, on quarterly basis, with reference to the cost approved in the tariff orders for the relevant year. This regulation had been given effect from 01st January 2023. Further, in order to align the said regulations with the provisions of Electricity (Amendment) Rules, 2022, which provide for implementing automatic pass through of fuel and power purchase adjustment costs in the consumer tariff, on monthly basis, the Commission has issued KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023. Through this regulation, the distribution licensees are authorized pass on the adjustment in fuel and power purchase cost, on monthly basis, with reference to the cost approved in the tariff orders for the relevant year, without seeking approval of the Commission. However, the Commission shall true-up the FPPCA orders of the distribution licensees on half yearly basis or any other basis as may be deemed fit. The provisions of the amended regulations has been given effect from 01st March 2023.

(*) The Tariff Order-2025 for three years' Control Period FY2025-26 to FY2027-28 has been issued on 27.03.2025. The ESCOM wise details of category wise approved revenue, saleable energy and the Average Tariff and also for the State is furnished in Annexure I.

								ANNEXURE-I		
		Approved Revenue and Average Tariff for the Control Period								
		BESCOM								
Tariff	PARTICULARS	As per Retail Supply Tariff Approved by the Commission								
		Energy Sales (MU)			Revenue (Rs.in Crores)			Average Tariff (Rs./Unit)		
		2025-26	2026-27	2027-28	2025-26	2026-27	2027-28	2025-26	2026-27	2027-28
LT-1	Domestic	10,853.48	11,598.91	12,395.55	9,452.74	10,155.98	10,975.03	8.71	8.76	8.85
LT-2	Pvt. Educational Institutions and Hospitals, etc.	62.30	63.31	64.33	63.77	63.85	63.38	10.24	10.09	9.85
LT-3a	Commercial	3,556.99	3,842.16	4,150.19	3,410.01	3,559.82	3,712.97	9.59	9.27	8.95
LT-3b	Commercial- Advertisement and Hoardings	2.29	2.47	2.67	3.62	3.79	4.01	15.81	15.34	15.02
LT-4(a)	Irrigation Pump Sets <=10 HP	7,652.94	7,762.24	7,871.54	6,351.94	6,644.48	7,076.51	8.30	8.56	8.99
LT-4(b)	Irrigation Pump Sets >10 HP	1.01	1.01	1.01	1.88	1.92	1.97	18.61	19.01	19.50
LT-4c	Pvt. Nurseries, Coffee / Tea Plantations, etc.	8.98	9.70	10.47	6.44	6.95	7.36	7.17	7.16	7.03
LT-5	Industrial	1,694.70	1,790.69	1,892.12	1,435.28	1,466.85	1,513.79	8.47	8.19	8.00
LT-6(a)	Water Supply	1,745.82	1,829.70	1,917.61	1,386.11	1,438.27	1,493.44	7.94	7.86	7.79
LT-6(b)	Public Lighting	761.57	810.37	862.30	594.53	630.57	669.28	7.81	7.78	7.76
LT-6(c)	EV Charging Stations	334.15	501.22	668.29	152.52	228.40	304.80	4.56	4.56	4.56
LT-7	Temporary Power Supply	278.00	292.37	307.48	477.68	503.06	529.77	17.18	17.21	17.23
LT-Total		26,952.23	28,504.15	30,143.56	23,336.52	24,703.94	26,352.31	8.66	8.67	8.74
HT-1	Water Supply & Sewerage pumping	892.07	915.80	940.17	652.28	665.80	681.32	7.31	7.27	7.25
HT-2(a)	Industrial	6,178.18	6,595.71	7,041.45	5,681.52	6,016.73	6,326.39	9.20	9.12	8.98
HT-2(b)	Commercial	3,178.69	3,343.85	3,517.59	3,168.41	3,205.93	3,248.44	9.97	9.59	9.23
HT-2c(i)	Govt. Educational Institutions and Hospitals, etc.	208.58	222.81	238.00	181.91	193.13	205.60	8.72	8.67	8.64
HT-2c(ii)	Pvt. Educational Institutions and Hospitals, etc.	283.99	303.36	324.06	268.61	278.43	295.96	9.46	9.18	9.13
HT-3	Lift Irrigation consumers-Private	44.92	44.92	44.92	10.32	10.32	10.32	2.30	2.30	2.30
HT-4	Residential Apartments	129.52	140.86	153.18	116.66	126.26	137.94	9.01	8.96	9.01
HT-5	Temporary Power Supply	190.77	216.43	245.53	341.90	405.52	465.57	17.92	18.74	18.96
HT-6	Irrigation/ Agricultural / Govt. Horticultural Farms	-	-	-	-	-	-	-	-	-
HT-7	Lift Irrigation consumers - Government	148.00	148.00	148.00	90.99	90.99	90.99	6.15	6.15	6.15
HT-Total		11,254.72	11,931.74	12,652.90	10,512.60	10,993.11	11,462.53	9.34	9.21	9.06
	SEZs / Society	-	-	-	-	-	-	-	-	-
	Auxiliary	-	-	-	-	-	-	-	-	-
	Miscellaneous	-	-	-	241.03	241.03	241.03	-	-	-
	GRAND TOTAL	38,206.95	40,435.89	42,796.46	34,090.15	35,938.08	38,055.87	8.92	8.89	8.89

ANNEXURE-I

		Approved Revenue and Average Tariff for the Control Period								
		MESCOM								
Tariff	PARTICULARS	As per Retail Supply Tariff Approved by the Commission								
		Energy Sales (MU)			Revenue (Rs.in Crores)			Average Tariff (Rs./Unit)		
		2025-26	2026-27	2027-28	2025-26	2026-27	2027-28	2025-26	2026-27	2027-28
LT-1	Domestic	2,030.90	2,139.28	2,253.44	1,742.71	1,831.91	1,937.53	8.58	8.56	8.60
LT-2	Pvt. Educational Institutions and Hospitals, etc.	22.33	23.96	25.71	20.63	21.66	22.35	9.24	9.04	8.69
LT-3a	Commercial	567.25	602.88	640.75	550.59	567.86	585.58	9.71	9.42	9.14
LT-3b	Commercial- Advertisement and Hoardings	1.00	1.00	1.00	1.60	1.71	1.89	16.00	17.10	18.90
LT-4(a)	Irrigation Pump Sets <=10 HP	1,951.47	2,018.98	2,086.19	1,619.72	1,728.25	1,875.48	8.30	8.56	8.99
LT-4(b)	Irrigation Pump Sets >10 HP	0.64	0.64	0.64	1.00	1.03	1.05	15.63	16.09	16.41
LT-4c	Pvt. Nurseries, Coffee / Tea Plantations, etc.	10.22	10.63	11.06	12.60	13.12	13.79	12.33	12.34	12.47
LT-5	Industrial	165.48	170.80	176.28	158.91	159.38	162.21	9.60	9.33	9.20
LT-6(a)	Water Supply	179.85	189.37	199.40	125.78	131.73	138.15	6.99	6.96	6.93
LT-6(b)	Public Lighting	63.66	63.66	63.66	53.23	53.51	53.87	8.36	8.41	8.46
LT-6(c)	EV Charging Stations	1.91	2.29	2.75	0.93	1.19	1.43	4.87	5.20	5.20
LT-7	Temporary Power Supply	32.50	35.24	38.20	36.47	40.08	43.21	11.22	11.37	11.31
LT-Total		5,027.21	5,258.73	5,499.08	4,324.17	4,551.43	4,836.54	8.60	8.65	8.80
HT-1	Water Supply & Sewerage pumping	122.27	127.37	132.68	90.24	93.28	96.75	7.38	7.32	7.29
HT-2(a)	Industrial	1,080.36	1,168.28	1,263.36	904.83	965.98	1,022.45	8.38	8.27	8.09
HT-2(b)	Commercial	250.96	259.15	267.61	213.99	215.43	215.43	8.53	8.31	8.05
HT-2c(i)	Govt. Educational Institutions and Hospitals, etc.	53.48	55.22	57.02	48.41	50.04	51.99	9.05	9.06	9.12
HT-2c(ii)	Pvt. Educational Institutions and Hospitals, etc.	101.10	104.31	107.63	98.45	99.48	102.87	9.74	9.54	9.56
HT-3	Lift Irrigation consumers-Private	-	-	-	-	-	-	-	-	-
HT-4	Residential Apartments	31.10	33.03	35.08	26.00	27.70	29.69	8.36	8.39	8.46
HT-5	Temporary Power Supply	8.99	8.99	8.99	9.29	9.29	9.29	10.33	10.33	10.33
HT-6	Irrigation/ Agricultural / Govt. Horticultural Farms	0.24	0.24	0.24	0.20	0.26	0.26	8.33	10.83	10.83
HT-7	Lift Irrigation consumers - Government	74.64	81.31	88.58	77.18	83.76	93.84	10.34	10.30	10.59
HT-Total		1,723.14	1,837.90	1,961.19	1,468.59	1,545.22	1,622.57	8.52	8.41	8.27
	SEZs / Society	57.83	58.52	59.93	-	-	-	-	-	-
	Auxiliary	7.56	7.56	7.56	-	-	-	-	-	-
	Miscellaneous	-	-	-	53.24	53.24	53.24	-	-	-
	GRAND TOTAL	6,815.74	7,162.71	7,527.76	5,846.00	6,149.89	6,512.35	8.65	8.66	8.72

ANNEXURE-I

		Approved Revenue and Average Tariff for the Control Period								
		CESC								
Tariff	PARTICULARS	As per Retail Supply Tariff Approved by the Commission								
		Energy Sales (MU)			Revenue (Rs.in Crores)			Average Tariff (Rs./Unit)		
		2025-26	2026-27	2027-28	2025-26	2026-27	2027-28	2025-26	2026-27	2027-28
LT-1	Domestic	1,568.59	1,651.24	1,738.26	1,468.75	1,546.24	1,644.07	9.36	9.36	9.46
LT-2	Pvt. Educational Institutions and Hospitals, etc.	14.44	15.28	16.16	14.64	15.06	15.40	10.14	9.86	9.53
LT-3a	Commercial	478.58	511.98	547.71	474.14	492.57	512.09	9.91	9.62	9.35
LT-3b	Commercial- Advertisement and Hoardings	0.14	0.14	0.15	0.20	0.20	0.21	14.29	14.29	14.00
LT-4(a)	Irrigation Pump Sets <=10 HP	4,120.43	4,271.30	4,427.71	3,419.96	3,656.23	3,980.51	8.30	8.56	8.99
LT-4(b)	Irrigation Pump Sets >10 HP	0.89	0.91	0.93	1.32	1.37	1.43	14.83	15.05	15.38
LT-4c	Pvt. Nurseries, Coffee / Tea Plantations, etc.	30.96	33.51	36.26	31.89	34.23	36.81	10.30	10.21	10.15
LT-5	Industrial	204.92	215.07	225.74	221.87	226.30	232.84	10.83	10.52	10.31
LT-6(a)	Water Supply	318.35	328.84	339.66	221.85	227.98	234.97	6.97	6.93	6.92
LT-6(b)	Public Lighting	112.95	115.21	117.51	95.84	98.49	101.18	8.49	8.55	8.61
LT-6(c)	EV Charging Stations	2.94	3.53	4.24	1.81	2.51	3.20	6.16	7.11	7.55
LT-7	Temporary Power Supply	22.94	23.85	24.79	40.05	40.33	41.95	17.46	16.91	16.92
LT-Total		6,876.13	7,170.86	7,479.12	5,992.32	6,341.51	6,804.66	8.71	8.84	9.10
HT-1	Water Supply & Sewerage pumping	577.54	598.89	621.04	423.19	441.57	459.78	7.33	7.37	7.40
HT-2(a)	Industrial	1,079.38	1,170.04	1,268.31	966.24	1,033.93	1,105.15	8.95	8.84	8.71
HT-2(b)	Commercial	164.82	170.80	176.98	147.13	146.36	147.50	8.93	8.57	8.33
HT-2c(i)	Govt. Educational Institutions and Hospitals, etc.	56.19	60.37	64.85	51.88	55.45	59.66	9.23	9.19	9.20
HT-2c(ii)	Pvt. Educational Institutions and Hospitals, etc.	24.39	25.64	26.96	24.09	24.71	25.99	9.88	9.64	9.64
HT-3	Lift Irrigation consumers-Private	0.50	0.50	1.00	0.11	0.11	0.19	2.20	2.20	1.90
HT-4	Residential Apartments	4.08	4.13	4.17	4.19	4.31	4.50	10.27	10.44	10.79
HT-5	Temporary Power Supply	10.42	11.81	13.38	16.83	20.15	23.68	16.15	17.06	17.70
HT-6	Irrigation/ Agricultural / Govt. Horticultural Farms	0.78	0.99	1.24	0.58	0.71	0.90	7.44	7.17	7.26
HT-7	Lift Irrigation consumers - Government	105.34	107.49	109.17	96.52	99.65	104.81	9.16	9.27	9.60
HT-Total		2,023.44	2,150.66	2,287.10	1,730.76	1,826.95	1,932.16	8.55	8.49	8.45
	SEZs / Society	-	-	-	-	-	-	-	-	-
	Auxiliary	7.31	7.76	8.25	-	-	-	-	-	-
	Miscellaneous	-	-	-	98.49	98.49	98.49	-	-	-
	GRAND TOTAL	8,906.88	9,329.28	9,774.47	7,821.57	8,266.95	8,835.31	8.78	8.86	9.04

ANNEXURE-I

		Approved Revenue and Average Tariff for the Control Period								
		HESCOM								
Tariff	PARTICULARS	As per Retail Supply Tariff Approved by the Commission								
		Energy Sales (MU)			Revenue (Rs.in Crores)			Average Tariff (Rs./Unit)		
		2025-26	2026-27	2027-28	2025-26	2026-27	2027-28	2025-26	2026-27	2027-28
LT-1	Domestic	2,289.14	2,391.01	2,497.42	2,149.70	2,245.81	2,369.54	9.39	9.39	9.49
LT-2	Pvt. Educational Institutions and Hospitals, etc.	31.98	34.17	36.52	33.67	34.73	35.65	10.53	10.16	9.76
LT-3a	Commercial	786.57	850.29	919.18	829.56	864.58	903.61	10.55	10.17	9.83
LT-3b	Commercial- Advertisement and Hoardings	0.38	0.41	0.44	0.52	0.55	0.58	13.68	13.41	13.18
LT-4(a)	Irrigation Pump Sets <=10 HP	7,330.24	7,469.34	7,608.43	6,084.10	6,393.76	6,839.98	8.30	8.56	8.99
LT-4(b)	Irrigation Pump Sets >10 HP	19.80	20.36	20.94	13.92	14.14	14.59	7.03	6.94	6.97
LT-4c	Pvt. Nurseries, Coffee / Tea Plantations, etc.	1.82	2.08	2.38	1.39	1.52	1.64	7.64	7.31	6.89
LT-5	Industrial	366.90	374.53	382.32	463.63	460.08	462.03	12.64	12.28	12.08
LT-6(a)	Water Supply	473.17	502.24	533.10	347.17	363.15	380.98	7.34	7.23	7.15
LT-6(b)	Public Lighting	194.89	202.36	210.11	162.61	169.03	175.98	8.34	8.35	8.38
LT-6(c)	EV Charging Stations	0.68	1.02	1.52	0.67	1.01	1.50	9.85	9.90	9.87
LT-7	Temporary Power Supply	55.75	60.82	66.35	85.63	91.99	99.98	15.36	15.12	15.07
LT-Total		11,551.32	11,908.63	12,278.71	10,172.57	10,640.35	11,286.06	8.81	8.93	9.19
HT-1	Water Supply & Sewerage pumping	402.84	418.73	435.24	309.52	319.64	331.11	7.69	7.63	7.61
HT-2(a)	Industrial	1,131.93	1,151.17	1,170.73	1,230.30	1,244.94	1,262.13	10.87	10.81	10.78
HT-2(b)	Commercial	159.72	164.65	169.72	156.65	155.44	154.98	9.81	9.44	9.13
HT-2c(i)	Govt. Educational Institutions and Hospitals, etc.	61.64	64.20	66.76	62.21	64.72	67.67	10.09	10.08	10.14
HT-2c(ii)	Pvt. Educational Institutions and Hospitals, etc.	32.38	33.68	34.98	36.07	36.77	38.43	11.14	10.92	10.99
HT-3	Lift Irrigation consumers-Private	235.51	257.11	280.69	39.05	42.29	45.82	1.66	1.64	1.63
HT-4	Residential Apartments	18.83	19.56	20.32	16.35	17.05	17.89	8.68	8.72	8.80
HT-5	Temporary Power Supply	47.55	52.32	57.57	52.56	59.84	67.69	11.05	11.44	11.76
HT-6	Irrigation/ Agricultural / Govt. Horticultural Farms	0.01	0.01	0.01	0.03	0.02	0.02	30.00	20.00	20.00
HT-7	Lift Irrigation consumers - Government	449.44	490.66	535.66	410.46	442.07	489.45	9.13	9.01	9.14
HT-Total		2,539.85	2,652.09	2,771.68	2,313.20	2,382.78	2,475.19	9.11	8.98	8.93
	SEZs / Society	494.07	545.89	615.31	-	-	-	-	-	-
	Auxiliary	-	-	-	-	-	-	-	-	-
	Miscellaneous	-	-	-	137.53	137.53	137.53	-	-	-
	GRAND TOTAL	14,585.24	15,106.61	15,665.70	12,623.30	13,160.66	13,898.78	8.96	9.04	9.23

ANNEXURE-I

		Approved Revenue and Average Tariff for the Control Period								
		GESCOM								
Tariff	PARTICULARS	As per Retail Supply Tariff Approved by the Commission								
		Energy Sales (MU)			Revenue (Rs.in Crores)			Average Tariff (Rs./Unit)		
		2025-26	2026-27	2027-28	2025-26	2026-27	2027-28	2025-26	2026-27	2027-28
LT-1	Domestic	1,912.20	1,991.70	2,089.16	1,730.34	1,818.49	1,931.82	9.05	9.13	9.25
LT-2	Pvt. Educational Institutions and Hospitals, etc.	26.63	29.36	32.37	23.78	25.19	26.46	8.93	8.58	8.17
LT-3a	Commercial	548.72	590.64	635.75	516.72	539.46	563.25	9.42	9.13	8.86
LT-3b	Commercial- Advertisement and Hoardings	0.27	0.32	0.36	0.31	0.36	0.39	11.48	11.25	10.83
LT-4(a)	Irrigation Pump Sets <=10 HP	3,813.02	3,912.53	4,017.25	3,164.81	3,349.13	3,611.51	8.30	8.56	8.99
LT-4(b)	Irrigation Pump Sets >10 HP	3.96	4.00	4.04	6.01	6.15	6.35	15.18	15.38	15.72
LT-4c	Pvt. Nurseries, Coffee / Tea Plantations, etc.	3.02	3.08	3.14	2.57	2.71	2.90	8.51	8.80	9.24
LT-5	Industrial	205.45	211.59	217.91	230.76	236.56	242.52	11.23	11.18	11.13
LT-6(a)	Water Supply	608.75	662.41	742.80	376.43	406.77	452.52	6.18	6.14	6.09
LT-6(b)	Public Lighting	281.31	299.26	318.58	212.84	226.18	240.58	7.57	7.56	7.55
LT-6(c)	EV Charging Stations	0.03	0.04	0.05	0.04	0.10	0.12	13.33	25.00	24.00
LT-7	Temporary Power Supply	34.38	38.03	41.40	39.76	43.38	47.12	11.56	11.41	11.38
LT-Total		7,437.74	7,742.96	8,102.81	6,304.37	6,654.48	7,125.54	8.48	8.59	8.79
HT-1	Water Supply & Sewerage pumping	136.87	139.97	142.80	112.16	115.26	118.55	8.19	8.23	8.30
HT-2(a)	Industrial	1,372.52	1,386.24	1,400.11	1,351.34	1,387.63	1,412.62	9.85	10.01	10.09
HT-2(b)	Commercial	95.44	105.52	115.97	95.88	102.52	108.05	10.05	9.72	9.32
HT-2c(i)	Govt. Educational Institutions and Hospitals, etc.	41.39	52.69	66.36	44.36	53.87	66.34	10.72	10.22	10.00
HT-2c(ii)	Pvt. Educational Institutions and Hospitals, etc.	35.37	44.31	52.13	27.43	33.05	38.64	7.76	7.46	7.41
HT-3	Lift Irrigation consumers-Private	38.52	38.90	39.29	12.42	12.54	12.73	3.22	3.22	3.24
HT-4	Residential Apartments	13.68	13.89	14.09	13.40	13.85	14.55	9.80	9.97	10.33
HT-5	Temporary Power Supply	28.55	33.40	39.09	55.33	68.26	83.16	19.38	20.44	21.27
HT-6	Irrigation/ Agricultural / Govt. Horticultural Farms	1.41	1.42	1.44	1.68	1.72	1.78	11.91	12.11	12.36
HT-7	Lift Irrigation consumers - Government	104.34	105.91	107.49	87.35	89.26	92.72	8.37	8.43	8.63
HT-Total		1,868.09	1,922.25	1,978.77	1,801.35	1,877.96	1,949.14	9.64	9.77	9.85
	SEZs / Society	-	-	-	-	-	-	-	-	-
	Auxiliary	-	-	-	-	-	-	-	-	-
	Miscellaneous	-	-	-	153.05	153.05	153.05	-	-	-
	GRAND TOTAL	9,305.83	9,665.21	10,081.58	8,258.77	8,685.49	9,227.73	8.87	8.99	9.15

ANNEXURE-I

Tariff	PARTICULARS	Approved Revenue and Average Tariff for the Control Period								
		ESCOMs Total								
		As per Retail Supply Tariff Approved by the Commission								
		Energy Sales (MU)			Revenue (Rs.in Crores)			Average Tariff (Rs./Unit)		
		2025-26	2026-27	2027-28	2025-26	2026-27	2027-28	2025-26	2026-27	2027-28
LT-1	Domestic	18,654.31	19,772.14	20,973.83	16,544.24	17,598.43	18,857.99	8.87	8.90	8.99
LT-2	Pvt. Educational Institutions and Hospitals, etc.	157.68	166.08	175.09	156.49	160.49	163.24	9.92	9.66	9.32
LT-3a	Commercial	5,938.11	6,397.95	6,893.58	5,781.02	6,024.29	6,277.50	9.74	9.42	9.11
LT-3b	Commercial- Advertisement and Hoardings	4.08	4.34	4.62	6.25	6.61	7.08	15.32	15.23	15.32
LT-4(a)	Irrigation Pump Sets <=10 HP	24,868.10	25,434.39	26,011.12	20,640.53	21,771.85	23,383.99	8.30	8.56	8.99
LT-4(b)	Irrigation Pump Sets >10 HP	26.30	26.92	27.56	24.13	24.61	25.39	9.17	9.14	9.21
LT-4c	Pvt. Nurseries, Coffee / Tea Plantations, etc.	55.00	59.00	63.31	54.89	58.53	62.50	9.98	9.92	9.87
LT-5	Industrial	2,637.45	2,762.68	2,894.37	2,510.45	2,549.17	2,613.39	9.52	9.23	9.03
LT-6(a)	Water Supply	3,325.94	3,512.56	3,732.57	2,457.34	2,567.90	2,700.06	7.39	7.31	7.23
LT-6(b)	Public Lighting	1,414.38	1,490.86	1,572.16	1,119.05	1,177.78	1,240.89	7.91	7.90	7.89
LT-6(c)	EV Charging Stations	339.71	508.10	676.85	155.97	233.21	311.05	4.59	4.59	4.60
LT-7	Temporary Power Supply	423.57	450.31	478.22	679.59	718.84	762.03	16.04	15.96	15.93
LT-Total		57,844.63	60,585.33	63,503.28	50,129.95	52,891.71	56,405.11	8.67	8.73	8.88
HT-1	Water Supply & Sewerage pumping	2,131.59	2,200.76	2,271.93	1,587.39	1,635.55	1,687.51	7.45	7.43	7.43
HT-2(a)	Industrial	10,842.37	11,471.44	12,143.96	10,134.23	10,649.21	11,128.74	9.35	9.28	9.16
HT-2(b)	Commercial	3,849.63	4,043.97	4,247.87	3,782.06	3,825.68	3,874.40	9.82	9.46	9.12
HT-2c(i)	Govt. Educational Institutions and Hospitals, etc.	421.28	455.29	492.99	388.77	417.21	451.26	9.23	9.16	9.15
HT-2c(ii)	Pvt. Educational Institutions and Hospitals, etc.	477.23	511.30	545.76	454.65	472.44	501.89	9.53	9.24	9.20
HT-3	Lift Irrigation consumers-Private	319.45	341.43	365.90	61.90	65.26	69.06	1.94	1.91	1.89
HT-4	Residential Apartments	197.21	211.47	226.84	176.60	189.17	204.57	8.95	8.95	9.02
HT-5	Temporary Power Supply	286.28	322.95	364.56	475.91	563.06	649.39	16.62	17.43	17.81
HT-6	Irrigation/ Agricultural / Govt. Horticultural Farms	2.44	2.66	2.93	2.49	2.71	2.96	10.20	10.19	10.10
HT-7	Lift Irrigation consumers - Government	881.76	933.37	988.90	762.50	805.73	871.81	8.65	8.63	8.82
HT-Total		19,409.24	20,494.64	21,651.64	17,826.50	18,626.02	19,441.59	9.18	9.09	8.98
	SEZs / Society	551.90	604.41	675.24	-	-	-	-	-	-
	Auxiliary	14.87	15.32	15.81	-	-	-	-	-	-
	Miscellaneous	-	-	-	683.34	683.34	683.34	-	-	-
	GRAND TOTAL	77,820.64	81,699.70	85,845.97	68,639.79	72,201.07	76,530.04	8.88	8.90	8.99

Annexure

<u>Kerala State Electricity Regulatory Commission (KSERC)</u>			
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011			
Sl. No.	Particulars	FY 2024-25	
		I. Timeliness of Tariff Determination Process	
		A. Tariff Filing	
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?		
	i. APR		Yes, 30.11.2025
	ii. True Up		Yes, 30.11.2025
	iii. ARR		Yes, Commission has issued ARR Order of the DISCOM in the State, KSEB Ltd for the control period FY 2022-23 to 2026-27, vide Order 25.06.2022 in OP No. 11/2022
	iv. Tariff Order		Yes, Tariff Order for the period from 01.11.2023 to 30.06.2024 was notified by the Commission on 31.10.2023, which was continued upto 04.12.2024. Further the Commission has notified the tariff for the period from 05.12.2024 to 31.03.2027, vide Order dated 05.12.2024.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?		
	i. APR		The DISCOM in the State, KSEB Ltd has filed the Truing up petition for the FY 2023-24 along with APR on 04.12.2023
	ii. True Up		
	iii. ARR		The DISCOM in the State, KSEB Ltd had filed the ARR petition for the Control Period FY 2022-23 to 2026-27, before the Commission on 31.01.2022, and the Commission has issued the ARR vide Order dated 25.06.2022.
	iv. Tariff Order		The DISCOM in the State, KSEB Ltd has filed the Tariff petition for the Control Period FY 2022-23 to 2026-27 before the Commission on 10.02.2022 and the Commission has notified the Tariff for the FY 2022-23 on 25.06.2022, which was continued upto 31.10.2023. Further, KSEB Ltd has filed petition for revision of Tariff for the period from 01.04.2023 to 31.03.2027. Based on the petition and following due procedures, the Commission has issued Tariff Order for the

		period from 01.11.2023 to 30.06.2024, on 31.10.2023, which was continued upto 04.12.2024. Subsequently, KSEB Ltd has submitted modified proposals for revising the 'Schedule of tariff and terms and conditions for Retail Supply of Electricity by KSEB Ltd with effect from 01.07.2023 to 31.03.2027, on 02.08.2024. Based on the modified proposals of KSEB Ltd and following due procedures, the Commission has issued Tariff Order for the period from 05.12.2024 to 31.03.2027, on 02.12.2024.									
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond onemonth, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof <table> <tr> <td>i.</td><td>APR</td><td rowspan="4">NA</td></tr> <tr> <td>ii.</td><td>True Up</td></tr> <tr> <td>iii.</td><td>ARR</td></tr> <tr> <td>iv.</td><td>Tariff Order</td></tr> </table>	i.	APR	NA	ii.	True Up	iii.	ARR	iv.	Tariff Order	
i.	APR	NA									
ii.	True Up										
iii.	ARR										
iv.	Tariff Order										

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	The DISCOM in the State, KSEB Ltd has filed the Tariff petition for the Control Period FY 2022-23 to 2026-27 before the Commission on 10.02.2022 and the Commission has notified the Tariff for the FY 2022-23 on 25.06.2022, which was continued upto 31.10.2023. Further, KSEB Ltd has filed petition for revision of Tariff for the period from 01.04.2023 to 31.03.2027. Based on the petition and following due procedures, the Commission has issued Tariff Order for the period from 01.11.2023 to 30.06.2024, on 31.10.2023, which was continued upto 04.12.2024. Subsequently, KSEB Ltd has submitted modified proposals for revising the 'Schedule of tariff and terms and conditions for Retail Supply of Electricity by KSEB Ltd with effect from 01.07.2023 to 31.03.2027, on 02.08.2024. Based on the modified proposals of KSEB Ltd and following due procedures, the Commission has issued Tariff Order for the period from 05.12.2024 to 31.03.2027, on 02.12.2024.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs.Cr.) (without amortization amount)	19631.49
2	Saleable Energy (in MUs)	26896.58
3	Average Cost of Supply (Rs./kWh) {excluding amortization amount and past revenue gap}	6.98
4	Average Tariff (Rs./kWh)*{based on tariff Order dated 31.10.2023}	6.96
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	-0.02
6	Whether Regulatory Assets have been created?	Yes

7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	To avoid tariff shock, the Commissioned has proposed to amortize the revenue gap of Rs 3500 Cr in the five year control period (FY 2022-23 to 2026-27)
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	To avoid tariff shock, the Commission in the Multi Year Tariff Order dated 25th June, 2022, has proposed to amortize the revenue gap of about Rs.3350.00 crore in the five year Control period (FY 2022-23 to 2026-27).
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Yes
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Fuel surcharge adjustment being done as per KSERC (Terms and Conditions for Determination of Tariff) Regulations, 2021. Based on the Electricity (Amendment) Rules, 2022, automatic fuel surcharge adjustment were incorporated in the KSERC (Terms and Conditions for Determination of Tariff) Regulations, 2021. vide amendment dated 22.05.2023.

Maharashtra Electricity Regulatory Commission (MERC)												
Compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011												
Sl. No.	Particulars	FY 2024-25										
I. Timeliness of Tariff Determination Process												
A. Tariff Filing												
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	i. APR ii. True Up iii. ARR iv. Tariff Order Yes, 1. Multi-Year Tariff (MYT) Petition shall be filed by 30 November 2019 by the Distribution Licensees. 2. Mid-Term Review (MTR) Petition shall be filed by 30 November 2022 by the Distribution Licensees. 3. True-up Petition, which is complete in all aspects as per these Regulations, for the third and fourth year of the Control Period shall be filed by 30 November 2024 by Distribution Licensees. MERC follows the mandated timeline of one hundred and twenty days, as stipulated in Section 64 of the Electricity Act, 2003.										
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	i. APR ii. True Up iii. ARR iv. Tariff Order Yes, MTR Petitions have been filed as below:<table><tr><th>Distribution Licensee</th><th>Date of Petition</th></tr><tr><td>MSEDCL</td><td>27 November 2022</td></tr><tr><td>AEML-D</td><td>30 November 2022</td></tr><tr><td>TPC-D#</td><td>11 December 2023</td></tr><tr><td>BEST</td><td>30 November 2022</td></tr></table># Proceedings in compliance with APTEL Judgement dated 5 January 2024 in Appeal No 369 of 2023.	Distribution Licensee	Date of Petition	MSEDCL	27 November 2022	AEML-D	30 November 2022	TPC-D#	11 December 2023	BEST	30 November 2022
Distribution Licensee	Date of Petition											
MSEDCL	27 November 2022											
AEML-D	30 November 2022											
TPC-D#	11 December 2023											
BEST	30 November 2022											
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond onemonth, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	i. APR ii. True Up iii. ARR iv. Tariff Order Not Applicable										

B. Tariff Order																							
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?																						
	i. APR	Yes																					
	ii. True Up																						
	iii. ARR																						
	iv. Tariff Order																						
		<table><tr><th>Distribution Licensee</th><th>Case No.</th><th>Date of Petition</th><th>Date of Order</th></tr><tr><td>MSEDCL</td><td>226 of 2022</td><td>27 November 2022</td><td>31 March 2023</td></tr><tr><td>AEML-D</td><td>231 of 2022</td><td>30 November 2022</td><td>31 March 2023</td></tr><tr><td>TPC-D#</td><td>237 of 2023</td><td>11 December 2023</td><td>6 March 2024</td></tr><tr><td>BEST</td><td>212 of 2022</td><td>30 November 2022</td><td>31 March 2023</td></tr></table>	Distribution Licensee	Case No.	Date of Petition	Date of Order	MSEDCL	226 of 2022	27 November 2022	31 March 2023	AEML-D	231 of 2022	30 November 2022	31 March 2023	TPC-D#	237 of 2023	11 December 2023	6 March 2024	BEST	212 of 2022	30 November 2022	31 March 2023	
Distribution Licensee	Case No.	Date of Petition	Date of Order																				
MSEDCL	226 of 2022	27 November 2022	31 March 2023																				
AEML-D	231 of 2022	30 November 2022	31 March 2023																				
TPC-D#	237 of 2023	11 December 2023	6 March 2024																				
BEST	212 of 2022	30 November 2022	31 March 2023																				
# Proceedings in compliance with APTEL Judgement dated 5 January 2024 in Appeal No 369 of 2023.																							
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes																					
II. Adequacy of Tariff																							
1	Annual Revenue Requirement (in Rs.Cr.)																						
		<table><tr><th>Distribution Licensee</th><th>ARR (in Rs. Crores)</th></tr><tr><td>MSEDCL</td><td>116029.35</td></tr><tr><td>AEML-D</td><td>7311.35</td></tr><tr><td>TPC-D</td><td>4261.22</td></tr><tr><td>BEST</td><td>4761.20</td></tr></table>	Distribution Licensee	ARR (in Rs. Crores)	MSEDCL	116029.35	AEML-D	7311.35	TPC-D	4261.22	BEST	4761.20											
		Distribution Licensee	ARR (in Rs. Crores)																				
		MSEDCL	116029.35																				
		AEML-D	7311.35																				
		TPC-D	4261.22																				
BEST	4761.20																						
2	Saleable Energy (in MUs)																						
		<table><tr><th>Distribution Licensee</th><th>Sales (in MUs)</th></tr><tr><td>MSEDCL</td><td>126805</td></tr><tr><td>AEML-D</td><td>13579.26</td></tr><tr><td>TPC-D</td><td>6016.59</td></tr><tr><td>BEST</td><td>5038.14</td></tr></table>	Distribution Licensee	Sales (in MUs)	MSEDCL	126805	AEML-D	13579.26	TPC-D	6016.59	BEST	5038.14											
		Distribution Licensee	Sales (in MUs)																				
		MSEDCL	126805																				
		AEML-D	13579.26																				
		TPC-D	6016.59																				
BEST	5038.14																						

3	Average Cost of Supply (Rs./kWh)	<table><tr><th>Distribution Licensee</th><th>ACoS (in Rs./kWh)</th></tr><tr><td>MSEDCL</td><td>8.14</td></tr><tr><td>AEML-D</td><td>8.76</td></tr><tr><td>TPC-D</td><td>9.21</td></tr><tr><td>BEST</td><td>9.61</td></tr></table>	Distribution Licensee	ACoS (in Rs./kWh)	MSEDCL	8.14	AEML-D	8.76	TPC-D	9.21	BEST	9.61
Distribution Licensee	ACoS (in Rs./kWh)											
MSEDCL	8.14											
AEML-D	8.76											
TPC-D	9.21											
BEST	9.61											
4	Average Tariff (Rs./kWh)*	<table><tr><th>Distribution Licensee</th><th>Average Tariff (in Rs./kWh)</th></tr><tr><td>MSEDCL</td><td>8.14</td></tr><tr><td>AEML-D</td><td>8.76</td></tr><tr><td>TPC-D</td><td>9.21</td></tr><tr><td>BEST</td><td>9.61</td></tr></table>	Distribution Licensee	Average Tariff (in Rs./kWh)	MSEDCL	8.14	AEML-D	8.76	TPC-D	9.21	BEST	9.61
Distribution Licensee	Average Tariff (in Rs./kWh)											
MSEDCL	8.14											
AEML-D	8.76											
TPC-D	9.21											
BEST	9.61											
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	<table><tr><th>Distribution Licensee</th><th>Revenue Gap between ARR and ACoS (in Rs./kWh)</th></tr><tr><td>MSEDCL</td><td>0.00</td></tr><tr><td>AEML-D</td><td>0.00</td></tr><tr><td>TPC-D</td><td>0.00</td></tr><tr><td>BEST</td><td>0.00</td></tr></table>	Distribution Licensee	Revenue Gap between ARR and ACoS (in Rs./kWh)	MSEDCL	0.00	AEML-D	0.00	TPC-D	0.00	BEST	0.00
Distribution Licensee	Revenue Gap between ARR and ACoS (in Rs./kWh)											
MSEDCL	0.00											
AEML-D	0.00											
TPC-D	0.00											
BEST	0.00											
6	Whether Regulatory Assets have been created?	No										
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not Applicable										

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not Applicable
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not Applicable
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

Name of SERC- <u>Meghalaya State Electricity Regulatory Commission</u>		
Format for compilation of data regarding the directions given by APTEL through its judgment dated 11.11.2011		
Sl. No.	Particulars	FY 2024-25
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	No
	ii. True Up	Yes, by 30 th November 2023
	iii. ARR	Yes, by 30 th November 2023
	iv. Tariff Order	Yes, by 31 st March 2024
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes. The True up, ARR and Tariff Orders have been filed within the timeline as stipulated in the Regulation. All the three utilities, namely Meghalaya Power Generation Corporation Limited (MePGCL), Meghalaya Power Transmission Corporation Limited (MePTCL) and Meghalaya Power Distribution Corporation Limited (MePDCL) have filed the Petitions on 29 th November 2023 and as per the stipulated Regulations.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond onemonth, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	As there was no delay in filing the Petitions, the same is not applicable.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	The Tariff Petitions were filed on 29.11.2023 and the Commission issued the Tariff Orders on 24.10.2024. The delay in issuing the Tariff Orders was primarily due to the pronouncement of Model Code of Conduct on account of the Lok Sabha Election. Moreover, on account of the superannuation of the then Chairman of the Commission, there was a delay in issue of the Orders. Upon the appointment and assumption of office by the new Chairman, the Commission proceeded with the matter and the Orders were accordingly issued – True Up Orders on 18 th October 2024 and Tariff Orders on 24 th October 2024.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes, the Tariff Orders were effective from 1 st April 2024 till 31 st March 2025.
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs.Cr.)	**1663.257
2	Saleable Energy (in Mus)	1954.53
3	Average Cost of Supply (Rs./kWh)	8.51
4	Average Tariff (Rs./kWh)*	8.51
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	0
6	Whether Regulatory Assets have been created?	No.
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not Applicable

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not Applicable
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not Applicable
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	FPPPA as notified by Ministry of Power in the Electricity (Amendment) Rules, 2022 dated 29 th December 2022 has been made applicable effective from 01.04.2024.
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

Note: ** ARR after adjusting all the revenue gap/surplus of previous year.



MIZORAM ELECTRICITY REGULATORY COMMISSION

AIZAWL : : : MIZORAM

TBL Bhawan 2nd – 5th floor, E-18, Peter's Street,
Khatla, Aizawl-796001, Mizoram

Tel.No.:0389- 2335625/2333625, Email:mzerc24@gmail.com.Website:mzerc.mizoram.gov.in

No.T.18014/1/2024-MZERC/

Dated Aizawl, the 23rd May, 2025

To

The Assistant Secretary,
Forum of Regulators,
C/O Central Electricity Regulatory Commission (CERC)
8th Floor, Tower-B, World Trade Centre, Nauroji Nagar,
New Delhi – 110029, Tel: 011 - 20904363,
Email:asecy.for@gmail.com

Subject: Compliance of the directions of Hon'ble Appellate Tribunal for Electricity
issued vide Order dated 23.09.2019 and 01.11.2019 in OP No.1 of 2011-reg.

Ref.No : 15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI) dt. 21.05.2025

Sir,

With reference to above, I am directed to submit herewith the required
information in the prescribed format approved by Forum for your kind necessary action.

Encl: As above

Yours faithfully


(LALCHANCHINMAWII)
Assistant Secretary

LRH/

Scanned by CamScanner

Power & Electricity Department		
Name of SERC:		MIZORAM ELECTRICITY REGULATORY COMMISSION
Format for compilation of data regarding the directions given by APTEL through its judgment dated 11.11.2011		
Sl. No	Particular	FY 2024 - 25
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30 th November
	ii. True Up	Yes, 30 th November
	iii. ARR	Yes, 30 th November
	iv. Tariff Order	Yes, to be issued within 120 days from the date of submission of petition
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)? = Yes	
	i. APR	Delay condoned 16. 01. 2024
	ii. True Up	Delay condoned 16. 01. 2024
	iii. ARR	Delay condoned 16. 01. 2024
	iv. Tariff Order	Tariff Order issued on 15. 03. 2024
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	The Commission condoned the delay in issue of Order due to the model code of conduct that had been enforced due to election of MLA.

	ii. True Up	- Do -
	iii. ARR	- Do -
	iv. Tariff Order	- Do -
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Petition submitted on 16. 01. 2024 and Tariff Order issued on 15. 03. 2024
	ii. True Up	Petition submitted on 16. 01. 2024 and Tariff Order issued on 15. 03. 2024
	iii. ARR	Petition submitted on 16. 01. 2024 and Tariff Order issued on 15. 03. 2024
	iv. Tariff Order	Tariff Order issued on 15. 03. 2024
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs. Cr.)	Rs. 634.64 Cr.
2	Saleable Energy (in MUs)	546.79 MU.
3	Average Cost of Supply (Rs./kWh)	Rs. 11.607.
4	Average Tariff (Rs./kWh)*	Rs. 8.00
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	Rs. 3.607 (This gap was subsidised by the State Government)
6	Whether Regulatory Assets have been created?	NA
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA
8	Whether a roadmap (in terms of timeline not	NA

	exceeding 3 years) for the recovery of such Regulatory Assets been specified?	
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/ mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	No, Adjustment done from True-up

Manipur State Power Distribution Company Limited (MSPDCL)		
Name of SERC:		Mizoram Electricity Regulatory Commission
Format for compilation of data regarding the directions given by APTEL through its judgment dated 11.11.2011		
Sl. No	Particular	FY 2024 - 25
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)? No	
	i. APR	Yes, 30th November.
	ii. True Up	Yes, 30th November.
	iii. ARR	Yes, 30th November.
	iv. Tariff Order	Yes, to be issued within 120 days from the date of admission of petition.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Delay condoned 26. 12. 2023
	ii. True Up	Delay condoned 26. 12. 2023
	iii. ARR	Delay condoned 26. 12. 2023
	iv. Tariff Order	Delay condoned 14. 06. 2024
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	Delay in issue of Tariff Order along with APR and True-up was due to the model code of conduct that had been enforced due to MP election.

	ii. True Up	- do -
	iii. ARR	- do -
	iv. Tariff Order	- do -
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Petition submitted on 26. 12. 2023 and Tariff Order issued on 14. 06. 2024
	ii. True Up	- do -
	iii. ARR	- do -
	iv. Tariff Order	- do -
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs. Cr.)	Rs.947.13 Cr
2	Saleable Energy (in MUs)	897.94 MU
3	Average Cost of Supply (Rs./kWh)	Rs. 10.55
4	Average Tariff (Rs./kWh)*	Rs. 7.70
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	Rs. 2.85 (This gap was subsidised by the State Government)
6	Whether Regulatory Assets have been created?	NA
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA
	Whether a roadmap (in	

8	terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/ mechanism provided in regulation (Yes/No)?	No
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	NA
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	NA

Manipur State Power Corporation Limited		
Name of SERC:	Mizoram Electricity Regulatory Commission	
Format for compilation of data regarding the directions given by APTEL through its judgment dated 11.11.2011		
Sl. No	Particular	FY 2024 - 25
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30 th November.
	ii. True Up	Yes, 30 th November.
	iii. ARR	Yes, 30 th November.
	iv. Tariff Order	Yes, to be issued within 120 days from the date of admission of petition.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Delay condoned 28. 12. 2023
	ii. True Up	Delay condoned 28. 12. 2023
	iii. ARR	Delay condoned 28. 12. 2023
	iv. Tariff Order	Delay condoned 14. 06. 2024
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	Delay in issue of Tariff Order along with APR and True-up was due to the model code of conduct that had been enforced due to MP election.

	ii. True Up	- do -
	iii. ARR	- do -
	iv. Tariff Order	- do -
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)? No	
	i. APR	Tariff order along with APR and True-up issued on 14.06.2024 due to the model code of conduct that had been enforced due to MP election.
	ii. True Up	- do -
	iii. ARR	- do -
	iv. Tariff Order	- do -
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs. Cr.)	79.80 Cr.
2	Saleable Energy (in MUs)	826.13 MU
3	Average Cost of Supply (Rs./kWh)	NA
4	Average Tariff (Rs./kWh)*	Rs. 0.966
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	NA
6	Whether Regulatory Assets have been created?	NA
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA
	Whether a roadmap (in	

8	terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/ mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	No, Adjustment done from True-up.

Name of the SERC:- Nagaland Electricity Regulatory Commission (NERC).		
Format for compilation of data regarding the directions given by APTEL through its Judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2024-25
I. Timeliness of Tariff Determination Process		
Tariff Filing		
1.	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, by 30th November of each year during the control period.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
2.	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3.	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	NA.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4.	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Yes.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5.	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	Yes.
II. Adequacy of Tariff		
1.	Annual Revenue Requirement (in Rs.Cr.)	867.18 Crs.
2.	Saleable Energy (in MUs)	471.21 MU.
3.	Average Cost of Supply (Rs./kWh)	` 13.54/kWh.
4.	Average Tariff (Rs./kWh)*	` 6.60/kWh.
5.	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	` 6.95/kWh.
6.	Whether Regulatory Assets have been created?	No, since all the gap is being funded by the State Government through a budgetary support to the Department of Power, Nagaland.

Contd.....3

8.	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA.
9.	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA.
III. Fuel & Power Purchase Cost Adjustment		
1.	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Provided in Tariff Order.
2.	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/ quarterly)?	Quarterly.
3.	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	No. DISCOM has never file the Petition till date.

Name of - <u>State Electricity Regulatory Commission (SERC)</u>		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2024-25
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	YES (November 30 th)
	ii. True Up	YES (November 30 th)
	iii. ARR	YES (November 30 th)
	iv. Tariff Order	YES (120 days from date of filing of petition)
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	YES, 30 th November, 2023
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond onemonth, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	Not Applicable
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Yes Tariff Petition: 30 th November, 2023 Tariff Order: 13 th February, 2024
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	YES
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs.Cr.)	Rs. 17747.01 Cr.
2	Saleable Energy (in MUs)	30795.229 MU
3	Average Cost of Supply (Rs./kWh)	Rs. 6.01/ kWh
4	Average Tariff (Rs./kWh)*	EHT- Rs. 6.30 /kWh HT- Rs. 6.47 /kWh LT- Rs. 4.99 / kWh
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	No GAP left Surplus of Rs. 18.98 Cr. was approved. (The ACoS is calculated without considering Non-Tariff Income)
6	Whether Regulatory Assets have been created?	NO
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not Applicable

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not Applicable
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not Applicable
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	YES
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Such scenario has never occurred.

PUNJAB STATE ELECTRICITY REGULATORY COMMISSION
Plot No. 3, Block-B, Sector 18-A, Madhya Marg, Chandigarh (UT)

To

Sh. Debasish Roy
Assistant Secretary (FOR)/Assistant Chief (RA)
Central Electricity Regulatory Commission
8th Floor, Tower-B, World Trade Center
Nauroji Nagar, New Delhi – 110029

[email: asecy.for@gmail.com]

Memo No. 628 /PSERC/DTJ-15/FOR/Misc.

Dated: 28/05/2025

Subject: Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011-reg.

With reference to your office email dated 21.05.2025 on the captioned subject, the requisite information on the approved format is enclosed as Annexure-I please.


Secretary

Annexure-I

Punjab State Electricity Regulatory Commission (PSERC)

Format for compilation of data regarding the directions given by APTEL through its judgment dated 11.11.2011

Sr. No.	Particulars	2024-25
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	APR up to FY 2022-23 was specified in Tariff Regulations. Discontinued during 3 rd MYT control period (FY 2023-24 to FY 2025-26)
	ii. True Up	Yes / 30 th November of each year of the Control Period
	iii. ARR	
	iv. Tariff Order	Yes/Within 120 days of acceptance of the filing
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Discontinued during 3 rd MYT control period (FY 2023-24 to FY 2025-26)
	ii. True Up	Date of filing: For PSPCL: 30.11.2023 For PSTCL: 29.11.2023
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	Not Applicable, as True-up/ARR filed in time.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

Sr. No.	Particulars	2024-25
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	i. APR discontinued during 3 rd Control Period FY 2023-24 to 2025-26. ii.to iv. The Commission endeavours to issue Tariff Order as per timelines specified in the Regulations. However, on 16.03.2024, the Election Commission of India announced General Elections to the 18 th Lok Sabha bringing into force the Model Code of Conduct and declared the elections to be held from 19.04.2024 to 01.06.2024 and counting of votes on 04.06.2024. Accordingly, the Tariff order for PSPCL & PSTCL for FY 2024-25 could not be issue though ready, were issued after completion of the Model Code of Conduct on 14.06.2024.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs. Crore)	48467.72
2	Saleable Energy (in MUs)	67735
3	Average Cost of Supply (Rs./kWh)	7.1555
4	Average Tariff (Rs./kWh)*	7.1555
5	Revenue gap between ARR and ACS per unit of only the year in consideration. (in Rs./kWh)	NIL
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy.	Not Applicable
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not Applicable

Sr. No.	Particulars	2024-25
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not Applicable
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/ mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes



RAJASTHAN ELECTRICITY REGULATORY COMMISSION

'Vidyut Viniyamak Bhawan', Near State Motor Garage, Sahakar Marg, Jaipur
Tel.: 0141-2741299, 2740067 Fax: 0141-2741018 E-mail: recjpr@yahoo.co.in
Website: www.rerc.rajasthan.gov.in

No. RERC/ Secy/ Director (Tech-I)/F.

/D. 317

Dt. 03/06/2025

✓ The Assistant Secretary,
Forum of Regulators,
Secretariat,
Central Electricity Regulatory Commission
8th Floors, Tower -B, World Trade Center,
Nauroji Nagar, New Delhi-110029.

Sub:- Compliance of the directives of Hon'ble Appellate Tribunal for Electricity issued vide order dated 11th November, 2011, 3rd November, 2014 and 23rd September, 2019 in OP No. 1 of 2011-Reg.

Ref:- Letter No. 15/9(1)/2011/APTEL-TA/FOR/CERC (Vol-VI)/ dated 21st May 2025 from Assistant Secretary-FOR.

Sir,

With reference to the above, it is stated that the format approved by the FOR has not been received along with above cited letter. However, the desired information is being submitted in the format for FY 2023-24 already prescribed by FOR.

Encl. As above.

Yours faithfully,

(B.L. Goyal, IAS)
Secretary

RAJASTHAN ELECTRICITY REGULATORY COMMISSION (RERC)

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011

S. No.	Particulars		2024-25
I. Timeliness of Tariff Determination Process			
A. Tariff Filing			
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines) ?		
	i. APR	All Discoms	Yes, latest by 30th November of each year for petition for Truing up of ARR of previous year
	ii. True Up		
	iii. ARR	All Discoms	Yes, latest by 30th November of each year for petition for approval of ARR and determination of Tariff for ensuing year
	iv. Tariff Order		
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)		
	i. APR	JVVNL	
	ii. True up (FY 2022-23)	AVVNL	
		JdVVNL	
	iii. ARR	JVVNL	
	iv. Tariff Order(FY 2024-25)	AVVNL	
		JdVVNL	
			Discoms filed incomplete application (without audited annual of accounts and annual report for FY 22-23 duly audited by CAG) for ARR & tariff petition for FY 2024-25 on dated 30.11.2023 , the Commission directed Discoms vide its order dated 18.12.2023 to file fresh petition with complete information. Thereafter, Discoms filed the revised petition of ARR & Tariff for FY 2024-25 along with annual report for FY 2022-23 on dated 31.01.2024.
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff ? If not, please provide the reasons.		
	i. APR		
	ii. True Up		
	iii. ARR		
	iv. Tariff Order	All Discoms	Discoms filed incomplete application (without audited annual of accounts and annual report for FY 22-23 duly audited by CAG) for ARR & tariff petition for FY 2024-25 on dated 30.11.2023 , the Commission directed Discoms vide its order dated 18.12.2023 to file fresh petition with complete information. Thereafter, Discoms filed the revised petition of ARR & Tariff for FY 2024-25 along with annual report for FY 2022-23 on dated 31.01.2024.
B. Tariff Order			
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order) ?		
	i. APR		Date of Filing petition- 31.01.2024
	ii. True up	All Discoms	Date of Order - 26.07.2024 (True up order for FY 2022-23)
	iii. ARR		Date of Filing petition- 31.01.2024
	iv. Tariff Order		Date of Order - 26.07.2024 (ARR & Tariff order for FY 2024-25)
5	whether the applicability of Tariff is till the end of the financial year (Yes/No)?		Applicability of Tariff is till the issue of next Tariff Order
II. Adequacy of Tariff			
1	Annual Revenue Requirement (in Rs.)	JVVNL	26535
		AVVNL	20443
		JdVVNL	22202
		RAJASTHAN	69180
2	Saleable Energy (in Mus)	JVVNL	32232
		AVVNL	27061
		JdVVNL	27563
		RAJASTHAN	86856

RAJASTHAN ELECTRICITY REGULATORY COMMISSION (RERC)			
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011			
S. No.	Particulars		2024-25
3	Average Cost of Supplies (Rs. /KWh)	JVVNL	8.23
		AVVNL	7.55
		JdVVNL	8.05
		RAJASTHAN	7.96
4	Average Tariff (Rs./KWh) (after considering revenue subsidy)	JVVNL	8.69
		AVVNL	8.15
		JdVVNL	7.88
		RAJASTHAN	8.27
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./KWh)	JVVNL	-0.46
		AVVNL	-0.60
		JdVVNL	0.17
		RAJASTHAN	-0.31
6	Whether Regulatory Assets have been created ?		No new regulatory Assets has been created.
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?		No new Regulatory assets have been created in FY 2024-25.
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?		1.The Commission has notified RERC Tariff Regulations, 2025 on dated 06.03.2025. Regulation 91 regarding Regulatory Assets is summarized as under: a) Regulatory Asset shall be created only under exceptional circumstances. b) The tariff shall be cost reflective and there shall not be any gap between approved Annual Revenue Requirement and estimated annual revenue from approved tariff except under natural calamity conditions. c) Regulatory Assets created if any, shall not be more than three percent of the approved Annual Revenue Requirement and such Regulatory Assets along with the carrying costs shall be liquidated in maximum three numbers of equal yearly instalments. d) Existing Regulatory Assets along with the carrying costs shall be liquidated in maximum seven numbers of equal yearly instalments. e) In case there is surplus in any financial year, it shall be adjusted first against Regulatory Assets. 2.Recently, for liquidation of Regulatory Assets, Discoms vide ARR petition for FY 2025-26 dated 02.04.2025 have proposed to levy a Regulatory Surcharge @ Rs. 1.00 per unit. However, the amount of surcharge shall be combination of Fuel and Power Purchase Adjustment Surcharge (FPPAS) to be levied as per Regulation 87 of the RERC Tariff Regulations 2025 and Rs. 1.00/Unit shall be ceiling limit of the FPPAS and regulatory surcharge combined. However, for Domestic consumers with monthly consumption upto 100 units, Regulatory Surcharge (including FPPAS) is proposed Rs. 0.70/kWh.
9	Whether carrying cost of Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?		Carrying cost of unfunded revenue gap at the end of previous year is allowed to the utilities in the ARR of next year.
III. Fuel and Power Purchase Cost Adjustment			
1	Whether Fuel Surcharge Adjustment formula/machanism provided in Regulation (Yes/No)?		Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)		Monthly (The Regulation pertaining to fuel and power purchase adjustment surcharge (FPPAS) in RERC Tariff Regulations, 2025, has been suitably modified in accordance with the Electricity (Amendment) Rules, 2022.)
3	Fuel Surcharge Adjustment being done as per the regulations ? If not, please provide the reasons thereof.		Yes

Name of – Sikkim State Electricity Regulatory Commission (SERC)		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2024-25
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes. By 30 th November
	ii. True Up	Yes. By 30 th November
	iii. ARR	Yes. By 30 th November
	iv. Tariff Order	Yes. Within 120 days from the date of filing of the Petition
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	} Yes. Date of Filing : 30 th November 2023 Date of Tariff Order: 13 th March 2024
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No Delay.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Yes. Date of filing of Petition : 30 th November 2023 Date of Tariff Order: 13 th March 2024
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs.Cr.)	454. 79 (Net ARR) ***
2	Saleable Energy (in MUs)	565.26 ***
3	Average Cost of Supply (Rs./kWh)	8.08 ***
4	Average Tariff (Rs./kWh)*	5.10***
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	1.94 ***
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not applicable

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not applicable
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not applicable
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes.
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	No petition/application for fuel surcharge adjustment received by Commission so far. The Commission has provided provision for automatic adjustment of the fuel surcharge adjustment .

***** NOTE: The figures projected ARR approved by the Commission i.e. pre- truing up.**

TRIPURA ELECTRICITY REGULATORY COMMISSION (TERC)

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011

Sl. No.	Particulars	FY 2024-25
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30 th November.
	ii. True Up	Yes, 30 th November
	iii. ARR	Yes, 30 th November
	iv. Tariff Order	Yes, 120 days from receipt of an application/petition
2.	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, filed on 28.11.2023.
	ii. True Up	Yes, filed on 21.11.2023.
	iii. ARR	Yes, filed on 28.11.2023.
	iv. Tariff Order	Approved on 14 th August 2024 and effective from 01 st August 2024.

3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond onemonth, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	Not Applicable
	ii. True Up	Not Applicable
	iii. ARR	Not Applicable
	iv. Tariff Order	The petition was submitted within the prescribed timelines but not in accordance with the regulations. The delay occurred because the Commission did not admit the petition due to non-submission of the prescribed petition fee as required under the regulations.

B. Tariff Order

4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Yes
	ii. True Up	Yes
	iii. ARR	Yes
	iv. Tariff Order	Tariff petition filed on 28.11.2023 and date of order 14.07.2024
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	Yes, the Tariff Order for FY 2024-25 was effective from 1 August, 2024 and shall remain valid until issuance of further Tariff Order.

II. Adequacy of Tariff

1	Annual Revenue Requirement (in Rs.Cr.)	Rs.2,109.72
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2	Saleable Energy (in MUs)	Rs.1402.00
3	Average Cost of Supply (Rs./kWh)	Rs.7.56
4	Average Tariff (Rs./kWh)*	Rs. 7.56 (identical to ACOS for FY 2024-25 as per overall weighted average)
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	Since the ABR=ACOS, there is no per unit revenue gap for FY 2024-25. However, the Commission has approved a revenue surplus of Rs 175.04 Cr based on actual revenue v/s ARR.
6	Whether Regulatory Assets have been created?	No.
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	No. The commission did not create new regulatory Assets in their order. Instead, it directed full recovery of part revenue gaps through tariff hike of 7.15% The commission explicitly stated in the Tariff Order FY 2024-25 that it “ <i>does not intend to create any regulatory assets and allows TSECL to recover this gap through increase in tariff.</i> ”
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Yes. The Commission approved carrying cost on earlier approved regulatory assets for FY 2024-25. The total carrying cost allowed was Rs.9.16 Cr , which is included in the ARR computation .
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/ mechanism provided in regulation (Yes/No)?	Yes.

2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly. (Now monthly, based on recent implementation norms and MoPNG guidelines on gas pricing updates)
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, Fuel Surcharge Adjustment is being done as per regulatory guidelines. The gas prices are revised monthly as per MoPNG notification and the mechanism has been followed in the fuel cost calculations for FY 2024-25.

Swati Chatterjee 28/05
2024

[Er. Swati Chatterjee]

Secretary,

Tripura Electricity Regulatory Commission,
Agartala



TAMIL NADU ELECTRICITY REGULATORY COMMISSION

4th Floor, SIDCO Corporate Office Building, Thiru-vi-ka Industrial Estate,
Guindy, Chennai 600 032.

Phone Nos.: 044-2953 5806, 044-2953 5816 Fax: 044-2953 5893

Email: tnerc@nic.in

Website: www.tnerc.gov.in

To

The Assistant Chief (RA)

Forum of Regulators (FOR)

C/o. Central Electricity Regulatory Commission

8th Floor, Tower-B, World Trade Centre, Nauroji Nagar,

New Delhi – 110029.

Tel: 011-26189709.

Lr. No.TNERC/D(T)/DD(TI)/F.Compliance of Directions of APTEL in Order

No.1 of 2011/ D.No. ⁶⁹⁰ /25 dtd 29-05-2025.

Sir / Madam,

Sub: Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011 – Submission of report for the FY 2024-25 - Reg.

Ref: Lr .No.15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI) dated:21-05-25 received from Assistant Chief (RA), Forum of Regulators (FOR) through e-mail dated 21-05-2025.

With reference to the above, I am directed to forward herewith the report for the Financial Year 2024-25, as per the directions specified in para 65 and 66 of the APTEL's judgment dated 11th November 2011 in the format approved by the Forum of Regulators.


29/5/25
Secretary (i/c)

Encl : As above

Annexure-1

Tamil Nadu Electricity Regulatory Commission		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY2024-25
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes. 30 th November of every year
	ii. TrueUp	To be filed at the end of every year
	iii. ARR	Yes. 30 th November of every year
	iv. TariffOrder	Yes. 30 th November of every year
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	FY 2021-22
	ii. TrueUp	Approval of True-Up of TANGEDCO For FY 2022-23 vide Order dated 13-08-2024 on M.P.No.12 of 2024 has been issued by the Commission.
	iii. ARR	MYT period FY 2022-23 to FY 2026-27 filed in July 2022.
	iv. TariffOrder	The Commission has revised the tariff for Distribution, Transmission charges, Scheduling and System Operation charges for FY 2024-25 vide Suo-motu Tariff Order No.6 of 2024 dated 15-07-2024 effective from 01-07-2024, Transmission Charges for FY 2024-25 dated 15-07-2024, Scheduling and System Operation Charges for FY 2024-25 dated 15-07-2024 based on the formula adopted in MYT Order No.7 of 2022 dated 09-09-2022.
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	ARR for MYT period (FY 2022-23 to 2026-27) has been filed along with Tariff petition during July 2022 and MYT Order No. 113 of 2022 was issued on 09-09-2022.
	ii. TrueUp	

iii.	ARR	Approval of True-Up of TANGEDCO For FY 2022-23 vide Order dated 13-08-2024 on M.P.No.12 of 2024 has been issued by the Commission. The Commission has issued Multi-Year Tariff Order for Generation and Distribution, Transmission, SLDC for FY 2022-23 to FY 2026-27. Based on the formula prescribed in the MYT Order the tariff for FY 2024-25 has been revised.
iv.	TariffOrder	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	True-up Order for FY 2022-2023 has been issued vide Order dated 13-08-2024 on M.P.No.12 of 2024. Yes (MYT Order for the Control Period (FY 2022-23 to FY 2026-27) has been issued vide Order No.7 of 2022, dated 09-09-2022.
	ii. TrueUp	
	iii. ARR	
	iv. TariffOrder	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes

II. Adequacy of Tariff (FY 2024-25)		
1	Annual Revenue Requirement (inRs.Cr.)	79,518
2	Saleable Energy (in MUs)	93,740
3	Average Cost of Supply (Rs./kWh)	8.48
4	Average Tariff (Rs./kWh)*	8.58
5	Revenue gap between ARR and ACS per unit of only the year in consideration (inRs./kWh)	0.10
6	Whether Regulatory Assets have been created?	Since the Government of Tamil Nadu has agreed to take over 100% financial losses of TANGEDCO from FY 2021-22 onwards, the Commission has not created any new regulatory asset for the period from FY 2021-22 onwards.
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N/A

8	Whether a roadmap (in terms of time line not exceeding 3 years) for The recovery of such Regulatory Assets been specified?	N/A
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N/A
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula / mechanism provided in regulation (Yes/No)?	Yes (Formula provided in Tariff Order No.1 of 2012 dt.30.03.2012)
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly / quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	No details filed by the Licensee


Secretary(i/c) 29/5/25

TELANGANA ELECTRICITY REGULATORY COMMISSION (TGERC)		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2024-25
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	No
	ii. True Up	Yes, annual petitions including on ARR of ensuing year and true-ups for preceding year to be filed on or before 30 th November of current year.
	iii. ARR	Yes, annual petitions including on ARR of ensuing year and true-ups for preceding year to be filed on or before 30 th November of current year.
	iv. Tariff Order	Within 120 days from the date of filing of the annual petitions.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as perthe requirements of regulation (please also provide the date of filing)?	
	i. APR	ii) Not filed iii) ARR filed on 20.09.2024 iv) Tariff orders issued on 28.10.2024
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond onemonth, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	After taking into account the delay in filing ARR petitions, the Commission has reduced RoE by 3% in accordance with Regulation No. 2 of 2023 and levied penalty @ Rs. 5,000 per day up to 30 days of delay period and Rs. 10,000 per day after 30 days.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Tariff Order for RST business was issued on 28.10.2024.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs.Cr.)	Approved ARR for Retail Supply Business at Rs. 54,183.28 crores
2	Saleable Energy (in MUs)	82,732.04MU
3	Average Cost of Supply (Rs./kWh)	Rs. 7.35/kWh
4	Average Tariff (Rs./kWh)*	Rs. 5.79/kWh
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	Rs. 1.56/kWh
6	Whether Regulatory Asset have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N/A

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N/A
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N/A
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	As per the TGERC Regulations, TGDISCOMs have to issue public notice for levying the monthly FCA charges up to 30 paise without prior approval of the Commission and they have to file the quarterly petitions for post facto approval of the Commission. TGDISCOMs for FY 2024-25 have not collected the FCA charges as per the Regulations.



Uttarakhand Electricity Regulatory Commission

'Vidyut Niyamak Bhawan',
Near ISBT, PO- Majra, Dehradun-248171

PH. 0135-2641115 FAX- 2641314 Website www.uerc.gov.in E-mail- secy.uerc@gov.in

No. UERC/6/TF-124/2025-26/2025/88

Date: 17 April, 2025

To,

Secretary,
Forum of Regulators (FOR),
C/o Central Electricity Regulatory Commission,
8th Floor, Tower-B, World Trade Centre,
Nauroji Nagar, New Delhi - 110029.

Sub.: Compliance of the directions given by the Hon'ble Appellate Tribunal for Electricity in OP No. 1 of 2011.

Sir,

This has reference to the Order of Hon'ble ATE dated 11.11.2011 in OP No. 1 of 2011 on the above-referred subject matter. In this regard, please find enclosed the requisite information for FY 2025-26 as **Annexure-A** in the prescribed format.

Yours sincerely,

Encl. as above

(Neeraj Sati)
Secretary

Format for submission of data for the year 2025-26 in compliance of directions given by APTEL in OP No. 1 of 2011

Sl. No.	Particulars	2025-26			
I. Timeliness of Tariff Determination Process					
A. Tariff Filing					
1	Whether timeline for filing petitions for Annual Performance Review (APR), True up of past expenses and Average Revenue Requirement (ARR)/Tariff specified in Tariff Regulations ?		Timeline specified in regulations	Date of filing petition as per regulations	Remarks
		(i) ARR/Tariff Petition	Yes	30.11.2024	MYT Regulation, 2024 specify that the DISCOM would submit each year latest by 30 th November, their ARR and Tariff Petitions for the ensuing financial year alongwith Petition for Annual Performance Review and Tariff determination.
		(ii) APR	Yes	30.11.2024	
		(iii) True Up	Yes	30.11.2024	MYT Regulations, 2024 specify that truing up exercise for a financial year shall normally be carried out alongwith Annual Performance Review & Tariff determination exercise.
2	Whether petitions for APR, True up of past expenses and ARR/Tariff are being filed as per the requirements of regulation?		Petition Filing as per regulations	Actual date of filing petition	
		(i) ARR/Tariff for FY 2025-26	No	26.12.2024	Uttarakhand Power Corporation Ltd. (UPCL), the distribution licensee filed the consolidated Petitions seeking APR of FY 2024-25, MYT Petition for the fifth Control Period from FY 2025-26 to FY 2027-28, alongwith truing up for FY 2023-24 on 26.12.2024.
		(ii) APR for FY 2024-25	No	26.12.2024	
		(iii) True Up for FY 2023-24	No	26.12.2024	
3	If delay in filing of petition of APR, True up of past expenses and ARR is beyond one month, whether the Regulatory		Whether Suo moto action has been initiated	Date of Suo-moto action	Reason for not initiating suo-motu actions.
		(i) ARR/Tariff	No	N.A.	The State discom sought additional time before the

Sl. No.	Particulars	2025-26			
	Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	for FY 2025-26			Commission for filing the Tariff/ARR Petition for FY 2025-26 alongwith APR of FY 2024-25 & truing up of FY 2023-24, citing out procedural difficulties. Further, the Petition was filed within a period of one month from the prescribed date.
		(ii) APR for FY 2024-25	No	N.A.	
		(iii) True Up for FY 2023-24	No	N.A.	
B. Tariff Order					
4	Whether orders for APR, True up of past expenses and Tariff are being issued regularly within the time specified in the regulations?		Orders issued in time?	Actual date of order	Reason for delay, if any Since, the Petition was admitted on 08.01.2025 and the Commission issued the Tariff Order on 11.04.2025, the same is within the period of 120 days.
		(i) ARR/Tariff for FY 2025-26	Yes	Order issued on 11.04.2025	
		(ii) APR for FY 2024-25	Yes		
		(iii) True Up for FY 2023-24	Yes		
5	Whether the applicability of Tariff is till the end of the financial year?	Yes, Tariff Order shall be applicable till the end of the financial year.			

Annexure-B

Category-wise Saleable Energy & Average Tariff for FY 2025-26

S. No.	Category Wise Sales	Total Sales (MUs)	Average Billing Rate (Rs/kWh)
1.	RTS-1: Domestic	4151.39	6.16
2.	RTS-2: Non-Domestic	2132.78	8.87
3.	RTS-3: Govt. Public Utilities	784.49	8.81
4.	RTS-4: Private Tube-wells / Pumping sets	288.45	2.86
5.	RTS-5: Industry		
	LT Industry	365.57	8.23
	HT Industry	7041.62	8.24
6.	RTS-6: Mixed Load	205.34	7.86
7.	RTS-7: Railway Traction	106.43	7.79
8.	RTS-8: Electric Vehicle Charging Stations	2.36	7.65

II. Adequacy of Tariff for FY 2025-26

Sl. No.	Items		Remarks
1.	Annual Revenue Requirement (Rs. Crore).	Rs. 11576.05 Crore	
2.	Saleable Energy (MU) *	15121.76 MUs#	
3.	Average Cost of Supply (Rs./Unit).	Rs. 7.66/Unit	
4.	Average Tariff (Rs./Unit) *	Rs. 7.67/Unit	
5.	Revenue gap between ARR and ACS per unit (Rs./Unit).	The estimated revenue for FY 2025-26 at approved tariffs works out to Rs 11603.14 Crore, as against the net ARR of Rs. 11576.05 Crore worked out after adjusting trued-up surplus/gaps of previous years leaving a surplus of Rs. 27.09 Crore with UPCL.	
6.	Whether Regulatory Assets have been created in 2025-26?	No	
7.	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N. A.	
8.	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.	
9.	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	No Regulatory Asset has been created so far by the Commission.	

* Category wise Average Tariff and Saleable energy given in Annexure-B enclosed.

including efficiency improvement sales of 43.33 MUs.

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III. Fuel & Power Purchase Cost Adjustment for FY 2025-26

Sl. No.	Items		Remarks
1.	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation?	Yes	Regulation provides for Fuel and Power Purchase Cost Adjustment (FPPCA) in accordance with the Rule 14 of the Electricity (Amendment) Rules, 2022, issued by MoP.
2.	Frequency of adjustment of Fuel Surcharge as per the regulations?	Monthly	
3.	Whether Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, FPPCA is being done as per the Regulations notified by the Commission.	Order for adjustment of FPPCA is being issued regularly by the Commission based on the submissions of licensee in the matter.



WEST BENGAL ELECTRICITY REGULATORY COMMISSION

Ref No. WBERC/A-14/6/32 (Part)- FOR/ 359

Dated, Kolkata, the 16th July, 2025

From :
Deputy Director (Engineering), WBERC

To :
The Assistant Secretary
Forum of Regulators (FOR)
Central Electricity Regulatory Commission
8th Floor, Tower - B, World Trade Center
Nauroji Nagar, New Delhi - 110 029

Sub : Your mail dated 21.05.2025

Sir,

In inviting to the reference above, I am directed to forward the report for the compliance of the directions of the Appellate Tribunal for Electricity issued vide order dated 11.11.2011, 03.11.2014 and 23.09.2019 in OP No. 1 of 2011 for the Financial Year 2024-25, for further necessary action at your end.

Yours faithfully

Deputy Director (Engineering)

Enclo : As stated above

<i>West Bengal Electricity Regulatory Commission (WBERC)</i>		
Format for Compilation of Data Regarding the Directions Given by APTEL Through Its Judgement Dated 11.11.2011		
Sl. No.	Particular (s)	FY 2024-25
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true-up of past expenses, Average Revenue Requirement (ARR), and Tariff Order are specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	YES (by 30.11.2025)
	ii. True-Up	YES (True up of annual fixed charges and incentives are done in APR and fuel & power purchase cost in FPPCA mechanism)
	iii. ARR	YES (120 days before start of control period) (Composite application with projection of ARR and ERC for each ensuing year of the control period)
	iv. Petition for Tariff Order	YES (120 days before start of control period)
	Remarks	Under the Multi-Year Tariff (MYT) framework, licensees shall file a composite application with the projection of ARR and ERC and the proposal of tariff, including principles of the tariff structure for each ensuing year of the control period separately, based on ARR projections. The composite application for the entire control period must be submitted 120 days in advance of the effective date of the start of the control period (Ref: Regulation 2.5.1 and 2.7.1 of WBERC Tariff Regulations, 2011, as amended). A generating company/licensee shall make an application seeking an annual performance review for fixed costs,

		incentives, and the effects of gain sharing for the concerned period by November of the immediate next ensuing year or base year as the case may be (Ref: Regulation 2.6.1 of WBERC Tariff Regulations, 2011, as amended). A generating company/licensee shall submit its FPPCA claim for any year within 45 days of the completion of its accounts for that year, along with the necessary statutory audited data and a copy of the statutorily audited annual accounts for that year (Ref: Regulation 2.8.7.2 of WBERC Tariff Regulations, 2011, as amended).
2	If Yes, Whether Annual Performance Review (APR), true-up of past expenses, Average Revenue Requirement (ARR), and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	APR Petitions are due to be filled by generating companies and licensees by 30 th November 2025
	ii. True-Up	Filed along with APR Petitions
	iii. ARR	Composite applications have been filed by generating companies and licensees under the Tariff Petition for the 8th Control Period (2023-24, 2024-25, 2025-26)
	iv. Petition for Tariff Order	Composite Tariff Petitions have been filed under the MYT Framework for the 8th Control Period (2023-24, 2024-25, 2025-26): • WBSEDCL: 30.11.2022 • WBPDCCL: 06.02.2023 • WBSETCL: 30.11.2022 • CESC: 27.01.2023 • HEL (Generation): 24.01.2023, HEL (Transmission): 24.01.2023 • IPCL: 21.02.2023 • DPL: 27.02.2023 • DVC: 06.02.2023 • HMEL: 31.05.2023 • APNRL: 03.10.2024

3	If delay in filing of Annual Performance Review (APR), true-up of past expenses, Average Revenue Requirement (ARR), and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof.	
	i. APR	APR/True-Up petitions are due for submission by 30.11.2024.
	ii. True-Up	
	iii. ARR	In view of Amendment of Tariff Regulations, Commission has extended the date of filing tariff petition.
	iv. Tariff Order	
	Remarks	
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses. Average Revenue Requirement (ARR) and tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	APR Petitions are due to be filled by generating companies and licensees by 30 th November 2025
	ii. True-Up	Same as Section 4(i)
	iii. ARR	Date of filing Tariff Petitions given in Section 2(iv) above. ARR has been determined by the Commission in the MYT Order for the 8th Control Period (2023-24, 2024-25 and 2025-26).
	iv. Tariff Order	Date of issuance of Tariff order is provided below :- - WBSEDCL: 06.03.2024 - WBPDCCL: 10.01.2024 - WBSETCL: 07.03.2024 - CESC: 03.09.2024 - HEL: 06.03.2024 - IPCL: 21.01.2025 - DPL: 11.03.2024

		• DVC: 13.03.2024 • HMEL: 12.03.2024 • APNRL: 31.03.2025
5	Whether the applicability of tariff is till the end of the financial year (Yes/No)?	The tariff is to be continued till further orders of the Commission.
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs. Cr.)	Provided in Appendix-A.
2	Saleable Energy (in MUs)	Provided in Appendix-A.
3	Average Cost of Supply (Rs/kWh)	Provided in Appendix-A.
4	Average Tariff (Rs. /kWh) *	Provided in Appendix-A.
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs. /kWh)	No revenue gap between ARR and ACOS per unit has been created.
6	Whether Regulatory Assets have been created?	Any Positive or negative adjustment during the truing up process is adjusted in the ARR of the subsequent year
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	YES

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	YES, regulatory assets created in APR are being released through the Tariff Order for subsequent years.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	YES
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	YES, the Commission, in terms of Regulation 2.8.7.3 of Tariff Regulations, has introduced a Fuel Surcharge Mechanism through monthly adjustments of fuel cost and power purchase cost or variable cost, termed as "Monthly Fuel Cost Adjustment" (MFCA) or "Monthly Variable Cost Adjustment" (MVCA), for a generating company or distribution licensee on the basis of the fuel surcharge formula.
2	Frequency of adjustment of fuel Surcharge as per the regulations (monthly/ bi-monthly/ quarterly)?	Monthly.
3	Fuel Surcharge Adjustment being done as per the	YES, Fuel Surcharge Adjustment is being done as per the formula specified in Schedule 7B of WBERC Tariff Regulations, 2011, as amended.

	regulations? If not, please provide the reasons thereof.	
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Appendix-A

Sl. No	Particulars	WBSEDCL	CESC	DVC	IPCL
1	Year	2024-25	2024-25	2024-25	2024-25
2	Revenue Recoverable from Sale to Consumer (in Rs. Lakhs)	2586802.00	792621.80	592167.25	59278.92
3	Saleable Energy (in MUs)	36992.30	10843.00	11311.83	992.62
4	Average Cost of Supply (Rs. /kWh)	6.99	7.31	5.23	5.97
5	Average Tariff (Rs. /kWh)	6.99 *	7.31	5.23	5.97
* Tariff in erstwhile DPL area is Rs. 4.99/kWh and tariff in balanced WBSEDCL is Rs. 7.12/kWh					